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January 20, 2006

Mr. Michele Rochette
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Subject: **File No. 07-0733 (JGU)** - 2185 Solano Way, Concord, California

Dear Mr. Rochette:

Enclosed for your review is SOMA's "Fourth Quarter 2005 Groundwater Monitoring, On-Site Free Product Removal and Groundwater Remediation Report" for the subject property. This report has been uploaded to the State's GeoTracker database.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 734-6400, if you have any questions or comments.

Sincerely,

Mansour Sepehr, Ph.D., PE
Principal Hydrogeologist

Enclosure

cc : Mr. Marcus Shimoff
c/o Mr. Bert Horn w/enclosure

Ms. Sue Loyd w/enclosure
CCCHSD
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FOURTH QUARTER 2005
Groundwater Monitoring,
On-site Free Product Removal, and
Groundwater Remediation Report

2185 Solano Way

Concord, California

January 20, 2006

Project 2461

Prepared for

Mr. Marcus Shimoff

Shimoff and Lager

c/o Mr. Bert Horn

405 Primrose Road, Suite 300

Burlingame, California

Prepared by

SOMA Environmental Engineering, Inc.

6620 Owens Drive, Suite A

Pleasanton, California

Certification

This report has been prepared by SOMA Environmental Engineering, Inc., on behalf of Mr. Marcus Shimoff, c/o Mr. Bert Horn-Trustee, the property owner of 2185 Solano Way, Concord, California, to comply with the California Regional Water Quality Control Board's requirements for the Fourth Quarter 2005 groundwater monitoring event.

Mansour Sepehr, Ph.D., P.E.
Principal Hydrogeologist

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1.0 Introduction

This monitoring report has been prepared by SOMA Environmental Engineering, Inc. (SOMA) on behalf of Mr. Marcus Shimoff, c/o Mr. Bert Horn-Trustee, the property owner of 2185 Solano Way Concord, California (the "Site"), as illustrated in Figure 1. The Site is located in an area consisting primarily of commercial and residential property uses.

This report summarizes the results of the Fourth Quarter 2005 groundwater monitoring event conducted at the Site on December 6, 2005, and includes the laboratory analytical results on the groundwater samples.

A natural attenuation study was conducted during this monitoring event. The objective of the natural attenuation study was to evaluate whether the petroleum hydrocarbons found in the groundwater were biodegrading.

These activities were performed in accordance with the general guidelines of the Regional Water Quality Control Board (RWQCB) and the Contra Costa County Environmental Health Department (CCCEHD). Appendix A details the groundwater monitoring procedures used during this monitoring event.

This report also describes the operation of the groundwater extraction system installed by SOMA. The location of the groundwater extraction system is displayed in Figure 2.

1.1 Previous Activities

In December of 1998, four gasoline underground storage tanks (USTs) with capacities of 10,000-gallons, 8,000-gallons, 5,000-gallons, and 4,000-gallons were removed from the Site. Soil samples collected from beneath the USTs and sidewalls of the excavated areas contained elevated levels of petroleum hydrocarbons. In October 1999, RRM, Inc. (RRM) completed soil over-excavation and disposal activities at the Site. Approximately 7 cubic yards of petroleum hydrocarbon impacted soil were excavated from the former southeastern fuel island area. Figure 2 displays the locations of the former USTs and fuel islands.

On March 14, 2000, RRM installed three on-site shallow groundwater monitoring wells (MW-1, MW-2, and MW-3). The locations of these monitoring wells are shown in Figure 2. The historical groundwater elevation data and analytical results are shown in Table 1.

On September 22, 2000, SOMA drilled soil borings (B-1 to B-6) and collected soil and grab groundwater samples from beneath the Site and neighboring properties. On October 10 and 11, 2000, SOMA drilled 3 additional soil borings off-site. The soil borings were converted into monitoring wells (MW-4, MW-5, and MW-6).

In May 2001, hydropunches (HP-1 to HP-8) were drilled and soil and groundwater samples were collected. The results of this investigation revealed the presence of elevated levels of petroleum hydrocarbons and Methyl tertiary Butyl Ether (MtBE) in the groundwater. The locations of the hydropunches are displayed in Figure 2.

In June 2001, SOMA completed a Risk-Based Corrective Action (RBCA) analysis for the Site, which indicated that the Site is a “High Risk” petroleum release site. A sensitive receptor survey within 500 feet of the Site and further site characterizations were also conducted. SOMA set up a groundwater flow and chemical transport model to design a groundwater extraction system for the Site. SOMA further proposed the installation of an off-site groundwater extraction well at 2837 Eastgate Avenue. In July 2001, SOMA prepared and submitted a Corrective Action Plan (CAP) to the RWQCB.

In January 2002, two CPT holes were logged (one on-site and one off-site to the southwest), four grab groundwater samples were collected from each of the two CPT locations, and two piezometers were installed on-site. PZS-1 was screened in the first water-bearing zone, and PZS-2 was screened in the second water-bearing zone. This investigation was used to evaluate the vertical extent of the on- and off-site chemical plume in the subsurface and to determine the hydrogeologic conditions beneath the on- and off-site areas. A confirmation boring was drilled adjacent to the CPT-1 location, to collect soil samples from selected depths for comparison with the CPT lithologic logging. The locations of the CPTs and piezometers are displayed in Figure 2.

In December 2002, SOMA oversaw the installation of a French drain and extraction well (EX-1); their locations are illustrated in Figure 2. On April 16, 2003, SOMA oversaw the replacement of monitoring well MW-2 with well MW-2R; well MW-2 was damaged during the installation of the French drain.

In May 2003, a free product removal program was enacted. Free product has been actively removed from wells MW-2, MW-2R, and MW-3 by using a 2-inch passive skimmer (model number TR-252).

2.0 Results

The following sections provide the results of the field measurements and laboratory analyses from the December 6, 2005 groundwater monitoring event.

2.1 Field Measurements

As shown in Table 1, the depth to groundwater in the monitoring wells ranged from 7.10 feet in well MW-2R to 11.18 feet in well MW-4. The corresponding groundwater elevations ranged from 27.73 feet in well MW-5 to 33.75 feet in well

MW-2R. The groundwater elevations and depth to groundwater for the extraction well and French drain risers are also shown in Table 1.

The groundwater elevation contour map is displayed in Figure 3. The groundwater extraction system, which includes a French drain and extraction well EX-1, is creating excellent groundwater capture zones. The on-site groundwater gradient, in the direction of the French drain, is approximately 0.166 feet/feet. The off-site groundwater gradient, in the direction of extraction well EX-1, is approximately 0.113 feet/feet.

The mounding at well MW-2R may be attributed to the decreased pumping rate at the eastern French drain riser. This well is the closest well to the French drain. SOMA is currently in the process of replacing the remedial pump in this French drain riser.

Refer to Table 1 for further detailed groundwater elevation trends.

The field notes for the physical, chemical and biodegradation parameters measured during this monitoring event are included in Appendix B. The more positive the redox potential of an electron acceptor is, the more energetically favorable the reaction utilizing that electron acceptor is. The most energetically preferred electron acceptor for redox reactions is dissolved oxygen (DO). Evaluating the distribution of electron acceptors can provide evidence of where and to what extent hydrocarbon biodegradation is occurring.

DO concentrations ranged from 2.70 mg/L in well MW-1 to 4.79 mg/L in well MW-6. ORP showed negative redox potentials throughout the Site, with the exception of well MW-6. Oxidation of petroleum hydrocarbons could have occurred in these monitoring wells. Negative redox potentials indicate that contaminants in the groundwater are conducive to anaerobic biodegradation.

Ferrous iron concentrations can be used as an indicator of anaerobic biodegradation. Ferrous iron ranged from 0.18 mg/L in well MW-5 to 1.2 mg/L in well MW-3. Ferrous iron was not detected in wells MW-1, MW-2R, and the center French drain riser.

Nitrate concentrations were below the equipment's minimum allowable level in all the groundwater samples, with the exception of well MW-1. Nitrate was detected in well MW-1 at 6.8 mg/L. High ferrous iron concentrations in combination with non-detectable nitrate levels are indicative of anaerobic biodegradation beneath the Site.

The absence of sulfate in the groundwater samples may be indicative of an anaerobic methanogenesis process. Sulfate was below the equipment's tolerance level throughout the Site, with the exception of well MW-1. Sulfate was

detected at the equipment's maximum allowable tolerance range of 80 mg/L in well MW-1.

2.2 Laboratory Analytical Results

Table 1 presents the results of the laboratory analyses on the groundwater samples collected from the monitoring wells, extraction well EX-1, and the French drain.

Total petroleum hydrocarbons as gasoline (TPH-g) was below the laboratory reporting limit in wells MW-1, MW-3, MW-6 and from the sample collected from the French drain. Detectable TPH-g concentrations ranged from 393 ug/L in extraction well EX-1 to 19,900 μg/L in well MW-2R. The TPH-g concentration in well MW-2R is several orders of magnitude higher than the remaining site wells. Figure 4 displays the contour map of TPH-g concentrations in the groundwater. The majority of the TPH-g plume appears to be centrally located in the vicinity east of the French drain, around well MW-2R. However, a limited off-site migration of TPH-g has occurred.

All benzene, toluene, ethylbenzene, total xylenes (BTEX) analytes were below the laboratory reporting limit in wells MW-1, MW-6, and the center French drain riser. Toluene was below the laboratory reporting limit in well MW-2R. Benzene was the only BTEX analyte detected in wells MW-3 and EX-1. Both toluene and total xylenes were below the laboratory reporting limit in well MW-4. All BTEX analytes were at low levels in well MW-5. The highest benzene concentration was detected in well MW-3 at 123 ug/L. The highest ethylbenzene and total xylenes concentrations were detected in well MW-2R at 250 ug/L and 1,403 ug/L, respectively.

Figure 5 displays the contour map of benzene concentrations in the groundwater. As this figure illustrates, benzene has only minimally impacted this zone and in several wells was at non-detectable levels.

Methyl tertiary Butyl Ether (MtBE) was detected in all of the groundwater samples collected during this monitoring event. MtBE concentrations ranged from 3.19 μg/L in MW-1 to 20,100 μg/L in well MW-3. Figure 6 displays the contour map of MtBE concentrations in the groundwater. The most impacted MtBE region appears to be in the southwestern region of the Site, around well MW-3. The MtBE plume has migrated off-site and was detected in all off-site wells. The off-site migration of MtBE can be attributed to the solubility of MtBE in groundwater.

Refer to Table 1 for further detailed groundwater (TPH-g, BTEX, and MtBE) concentration trends.

Table 2 presents the results of the laboratory analyses on the groundwater samples for gasoline oxygenates and lead scavengers. The only detected gasoline oxygenate was tert-Butyl-Alcohol (TBA). Both lead scavengers 1,2-Dichloroethane (1,2-DCA) and 1,2-Dibromoethane (EDB) were below the laboratory reporting limit. Figure 7 displays the contour map of the TBA concentrations in the groundwater. The most impacted TBA regions were located in the southwestern region of the Site, around well MW-3, and east of the French drain, around well MW-2R.

2.3 Free Product Removal

Due to the minimal amount of free product removed from MW-3 in the preceding months, on June 24, 2004, the passive skimmer was removed from well MW-3 and installed in well MW-2R.

Table 3 presents the total volume of free product and contaminated groundwater removed from wells MW-2, MW-2R and MW-3. The total volume of free product and contaminated groundwater removed from the Site is currently 29.34 gallons, as of October 19, 2005. During site visits from October 19, 2005 to November 17, 2005 only a slight sheen was observed in well MW-2R.

3.0 Groundwater Treatment System Operation

The remediation system initially began operating in October 2003. The treated groundwater was discharged under the requirements of Order 01-100, NPDES Permit No. CAG912002. During the April 15, 2004 sampling event, TBA was detected in both the influent and effluent of the remediation system. The RWQCB was notified about the breakthrough of TBA into the effluent of the treatment system and the treatment system was shutdown.

On June 1, 2004, based on the approval of the RWQCB and the difficulty in removing TBA in groundwater with activated carbon, the NPDES was terminated and the treated groundwater was discharged into the on-site sewer main. Currently, the treated groundwater is being discharged under the Central Contra Costa (CCC) Sanitary District's guidelines. Approximately 1,383,437 gallons of groundwater has been treated and discharged at the Site (as of December 1, 2005). The discharge permit is shown in Appendix D. Presently, there is no discharge limit for TBA enforced by the CCC Sanitary District.

Sampling and maintenance of the groundwater treatment system has been performed on a routine basis. Grab groundwater samples have been collected on a routine basis to determine the efficiency of the treatment system in removing TPH-g, MtBE, and benzene from the groundwater beneath the Site.

All TPH-g, MtBE, and BTEX constituents have remained below the allowable discharge permit's requirements. Appendix E presents the most current

laboratory report for the treatment system samples. Table 4 summarizes the historical effluent results.

Table 4 also shows the operational summary of the treatment system. The last carbon change-out occurred on August 31, 2005. At this time, the existing 2,000-pound carbon vessel was removed and replaced with a newer 2,000 pound carbon vessel, and the two 55-gallon carbon drums, each with approximately 200 pounds of carbon, were also replaced.

The cumulative masses of TPH-g, MtBE, and benzene extracted from the groundwater by the treatment system are approximately 102.85 pounds, 79.85 pounds, and 3.94 pounds, respectively. The cumulative mass of each of the above referenced constituents is also displayed in Figure 8. Table 5 summarizes the historical influent results.

4.0 Conclusions and Recommendations

The findings of the Fourth Quarter 2005 groundwater monitoring event can be summarized as follows:

- Based on the reported groundwater elevations, the extraction well and French drain are providing excellent capture zones, as well as preventing further migration of the impacted groundwater.

- Based on the natural attenuation study, it can be concluded that biodegradation of petroleum hydrocarbons is occurring in the subsurface.

- The region in the vicinity east of the French drain still continues to be an impacted hydrocarbon source area. Since the Second Quarter 2005, however, TPH-g has shown a significant decreasing trend in well MW-2R.

- The highest gasoline oxygenate concentrations, which include MtBE and TBA, appear to be in the southwestern section of the Site. However, the MtBE and TBA concentrations detected this quarter are significantly lower than the historical peak values. TBA is formed in the environment through oxidation of MtBE in the atmosphere followed by hydrolysis or through microbial oxidation of MtBE in impacted aquifer materials.

Based on the results of this monitoring event, SOMA recommends:

- Continuing the quarterly monitoring programs to better understand the seasonal variation in the groundwater quality conditions and rate of contaminant removal;

- Further monitoring of the bio-attenuation parameters in the groundwater to determine if biodegradation is feasible for the significant reduction of petroleum hydrocarbon concentrations in the areas of contamination;

- Routine monitoring of the Site remedial activities to determine the efficiency of the treatment system in removing contaminant mass from the groundwater;

- Based on the recent low free product recovery rate from well MW-2R, the free product removal from this well will be temporarily terminated;

- Based on the continuing non-detectable nitrate concentrations observed during the quarterly monitoring events, SOMA recommends injecting nitrate into all of the Site's wells to enhance biodegradation in the groundwater at these locations;

- Based on the high TBA levels observed during this monitoring event, SOMA recommends injecting peroxide reagents into the Site's wells to decrease the levels of TBA, especially in wells MW-2R and MW-3;

- Based on the shallow water depth observed in the eastern French drain riser, SOMA is currently in the process of replacing the remedial pump in this riser. The reduced extraction rate may be attributed to the ineffectiveness of the internal check valves within the pump due to wear and tear during operation.

Tables

Table 1
Historical Groundwater Elevation Data & Analytical Results
2185 Solano Way, Concord, California

Monitoring Well	Date	Top of Casing (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MtBE [1] (µg/L)
MW-1	Mar-00	101.40	6.75	94.65	3500	31	3.4	140	250	520
	Oct-00	101.40	11.55	89.85	NA	NA	NA	NA	NA	NA
	Feb-01	101.40	10.70	90.70	650	16	4.2	21	6	420
	May-01	101.40	9.59	91.81	160	5.9	1.0	2.7	2.5	420
	Aug-01	101.40	11.37	90.03	250	5.5	2.3	5.5	13	470
	Oct-01	101.40	11.92	89.48	140	5	4.4	4.2	10.9	310
	Feb-02	101.40	8.72	92.68	240	9.7	4.2	11	6.3	160
	May-02	101.40	9.30	92.10	64	0.81	<0.5	<0.5	<0.5	110
	Jul-02	101.40	10.65	90.75	110	1.90	< 0.5	2.8	4.3	130
	Nov-02	101.40	10.85	90.55	<50	<0.5	<0.5	<0.5	<0.5	160
	Feb-03	101.40	8.26	93.14	<50	0.58	<0.5	0.66	0.85	43
	May-03 [2]	40.78	8.23	32.55	<50	<0.5	<0.5	<0.5	0.54	18
	Aug-03	40.78	10.74	30.04	<50	<0.5	<0.5	<0.5	<0.5	29
	Oct-03	40.78	11.91	28.87	<50	<0.5	<0.5	<0.5	<0.5	33
	Feb-04	40.78	9.69	31.09	<50	<0.5	<0.5	<0.5	<0.5	25
	Apr-04	40.78	8.85	31.93	<50	<0.5	<0.5	<0.5	<0.5	16
	Jul-04	40.78	10.45	30.33	<50	<0.5	<0.5	<0.5	<0.5	15
	Oct-04	40.78	11.74	29.04	<50	<0.5	<0.5	<0.5	<0.5	15
	Feb-05	40.78	7.06	33.72	<50	<2.0	<2.0	<2.0	<2.0	290
	Apr-05	40.78	7.13	33.65	332	3.39	9.49	8.59	39.20	102
	Sep-05	40.78	10.87	29.91	<50	<0.5	<2.0	<0.5	<1.0	5.97
	Dec-05	**40.78**	**9.48**	**31.30**	**<50**	**<0.5**	**<2.0**	**<0.5**	**<1.0**	**3.19**
MW-2	Mar-00	101.38	8.85	92.53	180,000	17,000	29,000	3,800	21,000	180,000
	Oct-00	101.38	13.80	87.58	NA	NA	NA	NA	NA	NA
	Feb-01	101.38	12.14	89.24	14,000	19,000	37,000	3,600	26,600	79,000
	May-01	101.38	10.72	90.66	150,000	13,000	30,000	3,600	19,800	62,000
	Aug-01	101.38	11.77	89.61	NA	NA	NA	NA	NA	NA
	Oct-01	101.38	12.35	89.03	NA	NA	NA	NA	NA	NA
	Feb-02	101.38	10.31	91.07	190,000 [3]	63,902 [3]	NA	NA	NA	3,590,000 [3,4]
	May-02	101.38	10.57	90.81	190,000 [3]	63,902 [3]	NA	NA	NA	3,590,000 [3,4]
	Jul-02	101.38	NM	NM	190,000 [3]	63,902 [3]	NA	NA	NA	3,590,000 [3,4]
	Nov-02	101.38	11.10	90.28	29,000 H	63	270	220	770	130
	Feb-03	101.38	NM	NM	NA	NA	NA	NA	NA	NA
	Apr-03	101.38	AB	AB	AB	AB	AB	AB	AB	AB

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Monitoring Well	Date	Top of Casing (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MtBE [1] (µg/L)
MW-2R*	May-03 [2,5]	40.85	10.54	30.31	840	140	4.8 C	23	27.6	260
	Aug-03	40.85	11.96	28.89	440	220	7.6	30	23.1	570
	Oct-03	40.85	12.59	28.26	13000	1500	2700	480	2040	490
	Feb-04	40.85	17.54	23.31	56000	2500	6600	1300	7000	370
	Apr-04	40.85	12.34	28.51	69,000	810	3,300	2,100	11,500	550
	Jul-04	40.85	12.40	28.45	55,000	470	1,900	1,900	10,500	170
	Oct-04	40.85	13.00	27.85	100,000	8,400	11,000	3,000	14,000	730
	Feb-05	40.85	11.29	29.56	78,000	1,700	8,000	2,800	15,700	580
	Apr-05	40.85	11.46	29.39	104,000	662	1,590	1,510	8,210	636
	Sep-05	40.85	18.78	22.07	32,400	1,010	3,110	1,230	4,050	44.7
	Dec-05	**40.85**	**7.10**	**33.75**	**19,900**	**56.8**	**<86**	**250**	**1403**	**1580**
MW-3	Mar-00	101.27	9.95	91.32	200,000	8,400	5,600	2,400	8,700	490,000
	Oct-00	101.27	11.85	89.42	NA	NA	NA	NA	NA	NA
	Feb-01	101.27	11.08	90.19	5,600	2,300	520	<200	1,250	290,000
	May-01	101.27	10.49	90.78	5,300	1,400	190	110	178	270,000
	Aug-01	101.27	11.72	89.55	3,200	<630	<630	<630	<630	210,000
	Oct-01	101.27	12.10	89.17	94	920	<630	<630	<630	140,000
	Feb-02	101.27	9.81	91.46	18,000	3,000	640	790	930	350,000
	May-02	101.27	10.30	90.97	190,000 [3]	63,902 [3]	NA	NA	NA	3,590,000 [3,4]
	Jul-02	101.27	11.30	89.97	4,300	1,100	< 100	110	190	140,000
	Nov-02	101.27	11.21	90.06	7,800 Z	2,200	43	120	84 C	170,000
	Feb-03	101.27	9.82	91.45	5,100	910	210	87	326	190,000
	May-03 [2]	40.29	10.06	30.23	4,800	840	130	91	216	170,000
	Aug-03	40.29	11.64	28.65	8,700	520	57 C	89	296	160,000
	Oct-03	40.29	12.28	28.01	2,000	170	3.4 C	21	38.6 C	100,000
	Feb-04	40.29	12.24	28.05	1,700	240	74	36	94	10,000
	Apr-04	40.29	13.32	26.97	1,600	620	49	66	140	5,100
	Jul-04	40.29	11.92	28.37	860	230	3.2 C	46	36.4	3,800
	Oct-04	40.29	12.31	27.98	500	87	2.1 C	18	15.5	2,600
	Feb-05	40.29	10.40	29.89	1,900	270	97	<63	100	8,600
	Apr-05	40.29	10.40	29.89	<21,500	305	<53.8	<53.8	<108	22,300
	Sep-05	40.29	12.35	27.94	<4620	<46.2	<185	<46.2	<92.5	1,800
	Dec-05	**40.29**	**10.10**	**30.19**	**<10800**	**123**	**<430**	**<108**	**<215**	**20,100**

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MW-4	Oct-00	100.00	11.30	88.70	3,400	30	53	170	42	10,900
	Feb-01	100.00	11.41	88.59	5,600	4.8	3.0	110	24.8	1,900
	May-01	100.00	11.07	88.93	3,900	13	23	210	49.2	1,100
	Aug-01	100.00	11.88	88.12	4,400	5	<4.2	52	11.0	1,100
	Oct-01	100.00	10.92	89.08	2,600	7.7	<4.2	26	11	1,600
	Feb-02	100.00	10.98	89.02	4,000	19	3.7	43	7.6	3,400
	May-02	100.00	11.28	88.72	2,900	28 [C]	<2.5	15	5.9	4,600
	Jul-02	100.00	11.65	88.35	2,400	6.8 C	< 5.0	14	< 5.0	2,200
	Nov. 02	100.00	11.59	88.41	3,400 H	<0.5	<0.5	15	9.01 C	1,700
	Feb-03	100.00	10.88	89.12	3,200	<5.0	<5.0	12	24.6	6,500
	May-03 [2]	39.56	11.09	28.47	2,900	<0.5	<0.5	8.5	1.4 C	8,200
	Aug-03	39.56	11.87	27.69	1,700	<2.5	5.2	3.0	<2.5	7,200
	Oct-03	39.56	11.97	27.59	1,200	<0.5	<0.5	2.1	<0.5	3,800
	Feb-04	39.56	11.26	28.30	1,300	<2.5	<2.5	4.6	<2.5	2,400
	Apr-04	39.56	11.38	28.18	1,600	6.4 C	<0.5	4.4	0.82	330
	Jul-04	39.56	11.84	27.72	1,200	3.9 C	<0.5	3.1 C	0.51 C	32
	Oct-04	39.56	11.99	27.57	810	5.1 C	<0.5	4.3	0.70	9.8
	Feb-05	39.56	10.87	28.69	2,200	1.5	<0.7	3.4	1.20	14
	Apr-05	39.56	10.87	28.69	6,930	0.69	<0.5	6.07	<1.0	10.7
	Sep-05	39.56	11.50	28.06	1,690	2.73	<2.0	1.88	<1.0	4.6
	Dec-05	**39.56**	**11.18**	**28.38**	**3110**	**0.65**	**<2.0**	**2.68**	**<1.0**	**4.61**
MW-5	Oct-00	100.04	11.40	88.64	1,700	205	58	60	26	96,670
	Feb-01	100.04	10.56	89.48	5,800	46	25	57	47.7	54,000
	May-01	100.04	10.40	89.64	6,000	140	29	48	39.8	80,000
	Aug-01	100.04	11.20	88.84	4,700	<170	<170	<170	<170	40,000
	Oct-01	100.04	11.30	88.74	6,000	<170	<170	<170	<170	42,000
	Feb-02	100.04	10.19	89.85	5,000	70	<50	<50	<50	73,000
	May-02	100.04	10.29	89.75	5,800	190	19 [C]	45	32	120,000
	Jul-02	100.04	10.92	89.12	4,400	< 100	< 100	< 100	< 100	56,000
	Nov. 02	100.04	10.84	89.20	5,000 H	72	<0.5	32	10.5 C	26,000
	Feb-03	100.04	9.94	90.10	6,200	150	<5.0	48	12	89,000
	May-03 [2]	38.14	NM	NM	NA	NA	NA	NA	NA	NA
	Aug-03	38.14	10.97	27.17	5,000	76 C	<25	<25	<25	64,000
	Oct-03	38.14	11.28	26.86	7,100	<0.5	<0.5	5.2 C	10.77 C	25,000
	Feb-04	38.14	10.39	27.75	4,000	55	<5.0	16 C	7.9 C	19,000
	Apr-04	38.14	10.50	27.64	6,000	87	<13	32	<13	27,000
	Jul-04	38.14	10.98	27.16	6,500	44	<13	30	<13	13,000
	Oct-04	38.14	11.42	26.72	6,100	110	<1.0	23	8.4	1,300
	Feb-05	38.14	10.08	28.06	4,400	42	<4.2	12	6.3	860
	Apr-05	38.14	10.15	27.99	<8600	27.5	<21.5	<21.5	<43	1,680
	Sep-05	38.14	11.29	26.85	10,200	59.4	4.34	14.4	3.43	124
	Dec-05	**38.14**	**10.41**	**27.73**	**8390**	**51.2**	**3.43**	**12.1**	**3.03**	**53.4**

Table 1
Historical Groundwater Elevation Data & Analytical Results
2185 Solano Way, Concord, California

Monitoring Well	Date	Top of Casing (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MtBE [1] (µg/L)
MW-6	Oct-00	99.76	11.50	88.26	80	<0.5	4	<0.5	1.7	85
	Feb-01	99.76	10.62	89.14	64	0.63	1.2	<0.5	2.7	54
	May-01	99.76	10.20	89.56	<50	<0.5	<0.5	<0.5	0.56	58
	Aug-01	99.76	10.86	88.90	<50	<0.5	1.2	0.9	3.80	47
	Oct-01	99.76	12.50	87.26	88	3.0	3.8	3.8	11.1	54
	Feb-02	99.76	9.98	89.78	<50	<0.50	<0.50	<0.50	<0.50	43
	May-02	99.76	10.16	89.60	65	0.84 [C]	1.1	1.4	4.6	42
	Jul-02	99.76	10.56	89.20	< 50	< 0.5	< 0.5	< 0.5	< 0.5	31
	Nov-02	99.76	10.52	89.24	<50	<0.5	<0.5	<0.5	<0.5	32
	Feb-03	99.76	9.82	89.94	<50	<0.5	<0.5	<0.5	<0.5	33
	May-03 [2]	37.85	9.99	27.86	<50	<0.5	<0.5	<0.5	<0.5	30
	Aug-03	37.85	10.64	27.21	<50	<0.5	<0.5	<0.5	<0.5	34
	Oct-03	37.85	10.91	26.94	<50	<0.5	<0.5	<0.5	<0.5	31
	Feb-04	37.85	9.92	27.93	<50	<0.5	<0.5	<0.5	<0.5	33
	Apr-04	37.85	10.07	27.78	<50	<0.5	<0.5	<0.5	<0.5	39
	Jul-04	37.85	10.60	27.25	<50	<0.5	<0.5	<0.5	<0.5	57
	Oct-04	37.85	10.78	27.07	<50	<0.5	<0.5	<0.5	<0.5	160
	Feb-05	37.85	9.62	28.23	<50	<1.7	<1.7	<1.7	<1.7	280
	Apr-05	37.85	9.80	28.05	<200	<0.5	<0.5	<0.5	<1.0	249
	Sep-05	37.85	10.65	27.20	<100	<1.0	<4.0	<1.0	<2.0	247
	Dec-05	**37.85**	**10.06**	**27.79**	**<215**	**<2.15**	**<8.60**	**<2.15**	**<4.3**	**196**
FDC	Aug-03	41.29	11.63	29.66	3100	1800	<25	130	<25	94,000
	Oct-03	41.29	12.15	29.14	4900	1200	130	210	490	110,000
	Feb-04	41.29	16.21	25.08	2100	170	<17	130	45	3,300
	Apr-04	41.29	14.83	26.46	NA	NA	NA	NA	NA	NA
	Jul-04	41.29	15.98	25.31	NA	NA	NA	NA	NA	NA
	Oct-04	41.29	15.20	26.09	NA	NA	NA	NA	NA	NA
	Feb-05	41.29	16.20	25.09	NA	NA	NA	NA	NA	NA
	Apr-05	41.29	16.24	25.05	NA	NA	NA	NA	NA	NA
	Sep-05	41.29	14.10	27.19	<5380	<53.8	<215	<53.8	<108	342
	Dec-05	**41.29**	**16.20**	**25.09**	**<50**	**<0.5**	**<2.0**	**<0.5**	**<1.0**	**105**
FDE	Aug-03	40.21	11.30	28.91	NA	NA	NA	NA	NA	NA
	Oct-03	40.21	11.94	28.27	NA	NA	NA	NA	NA	NA
	Feb-04	40.21	14.62	25.59	NA	NA	NA	NA	NA	NA
	Apr-04	40.21	12.10	28.11	NA	NA	NA	NA	NA	NA
	Jul-04	40.21	12.66	27.55	NA	NA	NA	NA	NA	NA
	Oct-04	40.21	12.41	27.80	NA	NA	NA	NA	NA	NA
	Feb-05	40.21	15.50	24.71	NA	NA	NA	NA	NA	NA
	Apr-05	40.21	15.42	24.79	NA	NA	NA	NA	NA	NA
	Sep-05	40.21	14.60	25.61	NA	NA	NA	NA	NA	NA
	Dec-05	**40.21**	**11.80**	**28.41**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**

Table 1
Historical Groundwater Elevation Data & Analytical Results
2185 Solano Way, Concord, California

Monitoring Well	Date	Top of Casing (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MtBE [1] (µg/L)
FDW	Aug-03	40.18	11.55	28.63	NA	NA	NA	NA	NA	NA
	Oct-03	40.18	12.28	27.90	NA	NA	NA	NA	NA	NA
	Feb-04	40.18	13.98	26.20	NA	NA	NA	NA	NA	NA
	Apr-04	40.18	12.02	28.16	1,000	780	5.7 C	54	9.2 C	6,700
	Jul-04	40.18	12.92	27.26	820	200	<5.0	59	<0.5	8,400
	Oct-04	40.18	13.10	27.08	400	7.3	<0.5	4.3	2.14	90
	Feb-05	40.18	13.07	27.11	590	140	<31	<31	<31	4,700
	Apr-05	40.18	12.40	27.78	<4300	313	16	88.6	136.8	5,730
	Sep-05	40.18	13.10	27.08	NA	NA	NA	NA	NA	NA
	Dec-05	**40.18**	**15.20**	**24.98**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
EX-1	Aug-03	37.58	10.44	27.14	NA	NA	NA	NA	NA	NA
	Oct-03	37.58	10.71	26.87	NA	NA	NA	NA	NA	NA
	Feb-04	37.58	15.98	21.60	NA	NA	NA	NA	NA	NA
	Apr-04	37.58	16.33	21.25	NA	NA	NA	NA	NA	NA
	Jul-04	37.58	16.34	21.24	NA	NA	NA	NA	NA	NA
	Oct-04	37.58	16.10	21.48	3,000	46	8.0 C	8.1	3.2	5,600
	Feb-05	37.58	16.38	21.20	2,900	<20	<20	<20	<20	3,200
	Apr-05	37.58	15.59	21.99	<8600	23.2	<21.5	<21.5	<43	2,870
	Sep-05	37.58	14.46	23.12	<2150	<21.5	<86	<21.5	<43	461
	Dec-05	**37.58**	**16.60**	**20.98**	**393**	**2.04**	**<2.0**	**<0.5**	**<1.0**	**41.9**

Notes:

AB: Abandoned. MW-2 was abandoned and replaced with MW-2R on April 16, 2003.

C: Presence confirmed, but confirmation concentration differed by more than a factor of two.

H: Heavier hydrocarbons contributed to the quantitation.

NA: Not analyzed. Well MW-2 not analyzed due to free product in well from Feb 2002 to July 2002. Free Product in well MW-3 in May 2002
MW-2 was not analyzed in Feb 2003 due construction activities.
MW-5 was not analyzed in the Second Quarter 2003, the well was inaccessible, a car was parked over well.

NM: Not Measured. Well MW-2 was not measured due to construction activities in this area. The well was inaccessible.
MW-5 was not measured in the 2nd Q 03 GW event, due to a car parked over the well. The well was inaccessible.

Z : Sample exhibits unknown single peak or peaks.

<: Not Detected above the laboratory reporting limit.

[1] MtBE confirmed by EPA Method 8260B.

[2] The wells were re-surveyed by Kier & Wright Engineers Surveyors, Inc of Pleasanton, CA on July 8, 2003. The new elevations are based on the assumed datum of 33.71 NAVD88.

[3] Concentrations for MW-2 (Feb 2002-Jul 2002), MW-3 (May 2002) were estimated based on solubilty rates and mole ratios at 25°C.

[4] Solubility for MtBE concentration (MW-2 (Feb 2002 to Jul 2002), MW-3 (May 2002) was based on gasoline consisting of 10% MtBE.

[5] MW-2R replaced monitoring well MW-2 during the Second Quarter 2003. Well MW-2 was damaged during installation of the French drain.

The first time the French drain center riser was sampled was during the Third Quarter 2003.
The first time the French drain west riser was sampled was during the Second Quarter 2004.
EX-1 and the French drain risers (center, east, and west) were first measured for groundwater elevations during the Third Quarter 2003. The system was not operational during the Third Quarter 2003 monitoring event.

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
2185 Solano Way, Concord, California

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW-1	Apr-04	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	Jul-04	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	Oct-04	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	Feb-05	1,400	<2.0	<2.0	<2.0	<2.0	<2.0	<4,000
	Apr-05	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1,000
	Sep-05	29.8	<0.5	<0.5	<2.0	<0.5	<0.5	<1,000
	Dec-05	**<10**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1,000**
MW-2R	Apr-04	<83	<4.2	<4.2	<4.2	<4.2	<4.2	<8,300
	Jul-04	<71	<3.6	<3.6	<3.6	<3.6	<3.6	<7,100
	Oct-04	<250	<13	<13	<13	170	<13	<25,000
	Feb-05	<830	<42	<42	<42	<42	<42	<83,000
	Apr-05	<269	<53.8	<53.8	<215	<53.8	<53.8	<108,000
	Sep-05	660	<10.8	<10.8	<43	<10.8	<10.8	<21,500
	Dec-05	**11,100**	**<21.5**	**<21.5**	**<86.0**	**<21.5**	**<21.5**	**<43,000**
MW-3	Apr-04	68,000	<50	<50	<50	<50	<50	<100,000
	Jul-04	69,000	<20	<20	<20	<20	<20	<40,000
	Oct-04	43,000	<31	<31	<31	<31	<31	<63,000
	Feb-05	76,000	<63	<63	<63	<63	<63	<130,000
	Apr-05	4,770	<53.8	<53.8	<215	<53.8	<53.8	<108,000
	Sep-05	53,400	<46.2	<46.2	<185	<46.2	<46.2	<92,500
	Dec-05	**30,900**	**<108**	**<108**	**<430**	**<108**	**<108**	**<215,000**
MW-4	Apr-04	3,000	<2.5	<2.5	<2.5	<2.5	<2.5	<5,000
	Jul-04	2,500	1.2	<0.7	<0.7	<0.7	<0.7	<1,400
	Oct-04	990	<0.7	<0.7	<0.7	<0.7	<0.7	<1,400
	Feb-05	1,200	<0.7	<0.7	<0.7	<0.7	<0.7	<1,400
	Apr-05	922	0.89	<0.5	<2.0	<0.5	<0.5	<1,000
	Sep-05	332	<0.5	<0.5	<2.0	<0.5	<0.5	<1,000
	Dec-05	**149**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1,000**
MW-5	Apr-04	<5,000	<250	<250	<250	<250	<250	<500,000
	Jul-04	14,000	<36	<36	<36	<36	<36	<71,000
	Oct-04	1,400	<10	<10	<10	<10	<10	<20,000

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
2185 Solano Way, Concord, California

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
MW-5 cont.	Feb-05	4,900	<4.2	<4.2	<4.2	<4.2	<4.2	<8,300
	Apr-05	3,470	<21.5	<21.5	<86	<21.5	<21.5	<43,000
	Sep-05	856	<0.5	<0.5	<2.0	<0.5	<0.5	<1,000
	Dec-05	**676**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1,000**
MW-6	Apr-04	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	Jul-04	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	Oct-04	<25	<1.3	<1.3	<1.3	<1.3	<1.3	<2,500
	Feb-05	<33	<1.7	<1.7	<1.7	<1.7	<1.7	<3,300
	Apr-05	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1,000
	Sep-05	41.9	<1.0	<1.0	<4.0	<1.0	<1.0	<2,000
	Dec-05	**202**	**<2.15**	**<2.15**	**<8.60**	**<2.15**	**<2.15**	**<4,300**
French Drain & Extraction Well (EX-1)								
F.D.West	Apr-04	41,000	<3.6	<3.6	<3.6	<3.6	<3.6	<7,100
	Jul-04	67,000	<50	<50	<50	<50	<50	<100,000
	Oct-04	39,000	<17	<17	<17	<17	<17	<33,000
	Feb-05	9,000	<31	<31	<31	<31	<31	<63,000
	Apr-05	6,910	<10.8	<10.8	<43	<10.8	<10.8	<21,500
F.D.Center	Sep-05	52,400	<53.8	<53.8	<215	<53.8	<53.8	<108,000
	Dec-05	**624**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1,000**
EX-1	Oct-04	12,000	<36	<36	<36	<36	<36	<71,000
	Feb-05	24,000	<20	<20	<20	<20	<20	<40,000
	Apr-05	<108	<21.5	<21.5	<86	<21.5	<21.5	<43,000
	Sep-05	25,500	<21.5	<21.5	<86	<21.5	<21.5	<43,000
	Dec-05	**1,000**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1,000**

Notes:
<: Not detected above the laboratory reporting limit.

Gasoline Oxygenates:
TBA: tertiary butyl alcohol
DIPE: Isopropyl ether

Lead Scavengers:
1,2-Dichloroethane
EDB: 1,2-Dibromoethane

Table 3
Total Volume of Free Product Removed
2185 Solano Way, Concord, California

Date	MW-2			
	Total Volume of Free Product Collected (gal.)*	Volume of Contaminated Water Collected in Skimmer (gal.)*	Volume of Contaminated Water Collected by Bailer (gal.)**	Total Volume of Contaminated Water & Free Product Removed (gal.)
2002				
MW-2				
05/23/02	Passive Canister Installed		3.00	3.000
5/31/2002[1]	0.092	0.092	0.000	0.184
6/10/2002[2]	0.031	0.169	0.500	0.699
6/14/2002[2]	0.023	0.153	1.000	1.176
6/21/2002[2]	0.003	0.184	1.000	1.187
6/26/2002[1]	0.460	0.230	2.392	3.082
7/5/2002[2]	0.003	0.092	1.000	1.095
7/19/2002	0.010	0.001	0.420	0.431
7/26/2002	0.010	0.062	1.380	1.452
8/2/2002[3]	--	--	--	--
8/13/2002[4]	0.017	--	1.000	1.017
8/23/2002	0.015	0.01	1.000	1.025
9/4/2002	0.000	0	1.000	1.000
9/12/2002	0.008	0.060	1.000	1.068
9/19/2002	0.000	0.73	2.250	2.980
9/25/2002	0.003	0.06	1.500	1.563
10/21/2002	0.000	0	0.500	0.500
10/30/2002	0.001	0.006	0.828	0.835
11/5/2002	0.001	0.003	NB	0.004
11/14/2002	0.004	0	2.010	2.014
11/20/2002	0.001	0	1.520	1.521
12/6/2002	0.003	0.04	1.000	1.043

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Total Volume of Free Product Removed
2185 Solano Way, Concord, California

Date	MW-2			
	Total Volume of Free Product Collected (gal.)*	Volume of Contaminated Water Collected in Skimmer (gal.)*	Volume of Contaminated Water Collected by Bailer (gal.)**	Total Volume of Contaminated Water & Free Product Removed (gal.)
MW-3				
2003				
7/22/2003	0.000	0.030	NB	0.030
7/30/2003	0.000	0.024	NB	0.024
8/6/2003	0.001	0.011	NB	0.013
8/12/2003	0.001	0.011	NB	0.013
8/20/2003	0.000	0.011	NB	0.011
8/26/2003	0.000	0.031	NB	0.031
9/10/2003	0.000	0.061	NB	0.061
9/19/2003	0.000	0.031	NB	0.031
9/23/2003	0.000	0.061	NB	0.061
10/3/2003	0.000	0.031	NB	0.031
10/9/2003	0.007	0.046	NB	0.053
10/16/2003	0.004	0.046	NB	0.050
10/23/2003	0.007	0.031	NB	0.038
10/29/2003	0.011	0.031	NB	0.042
11/5/2003	0.015	0.031	NB	0.045
11/12/2003	0.015	0.031	NB	0.045
11/26/2003	0.018	0.031	NB	0.049
12/2/2003	0.074	0.061	NB	0.135
12/10/2003	0.066	0.031	NB	0.097
12/16/2003	0.040	0.061	NB	0.102
12/23/2004	0.033	0.061	NB	0.094
12/31/2003	0.011	0.092	NB	0.103
2004				
1/6/2004	0.031	--	NB	0.031
1/13/2004	0.031	--	NB	0.031
1/19/2004	0.031	--	NB	0.031
1/27/2004	0.031	--	NB	0.031
2/3/2004	0.061	--	NB	0.061
2/10/2004	0.031	--	NB	0.031
2/17/2004	0.031	--	NB	0.031
2/25/2004	0.031	--	NB	0.031
3/2/2004	--	--	--	0.000
3/11/2004	--	--	--	0.000
3/18/2004	--	--	--	0.000
3/23/2004	--	--	--	0.000
3/31/2004	--	--	--	0.000
4/5/2004	0.015	--	NB	0.015
4/15/2004	--	--	NB	0.000

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Total Volume of Free Product Removed
2185 Solano Way, Concord, California

Date	MW-2			
	Total Volume of Free Product Collected (gal.)*	Volume of Contaminated Water Collected in Skimmer (gal.)*	Volume of Contaminated Water Collected by Bailer (gal.)**	Total Volume of Contaminated Water & Free Product Removed (gal.)
		MW-2R*		
6/24/2004	0.008	--	NB	0.008
6/28/2004	0.004	--	NB	0.004
7/6/2004	--	--	NB	0.000
7/14/2004	--	--	NB	0.000
7/21/2004	--	--	NB	0.000
7/27/2004	0.004	--	NB	0.004
8/4/2004	0.004	--	NB	0.004
8/10/2004	--	--	NB	0.000
8/18/2004	--	--	NB	0.000
8/25/2004	0.004	--	NB	0.004
9/3/2004	0.015	--	NB	0.015
9/10/2004	0.015	--	NB	0.015
9/16/2004	0.015	--	NB	0.015
9/24/2004	0.004	--	NB	0.004
10/1/2004	0.008	--	NB	0.008
10/8/2004	0.008	--	NB	0.008
10/13/2004	0.008	--	NB	0.008
10/20/2004	0.008	--	NB	0.008
10/29/2004	0.031	--	NB	0.031
11/5/2004	0.031	--	NB	0.031
11/12/2004	0.031	--	NB	0.031
11/18/2004	0.031	--	NB	0.031
11/24/2004	0.031	--	NB	0.031
12/2/2004	0.061	--	NB	0.061
12/10/2004	0.061	--	NB	0.061
12/14/2004	0.092	--	NB	0.092
12/22/2004	0.061	--	NB	0.061
12/29/2004	0.092	--	NB	0.092

Table 3
Total Volume of Free Product Removed
2185 Solano Way, Concord, California

Date	MW-2			
	Total Volume of Free Product Collected (gal.)*	Volume of Contaminated Water Collected in Skimmer (gal.)*	Volume of Contaminated Water Collected by Bailer (gal.)**	Total Volume of Contaminated Water & Free Product Removed (gal.)
2005				
1/7/2005	0.092	--	NB	0.092
1/11/2005	0.092	--	NB	0.092
1/21/2005	0.092	--	NB	0.092
1/28/2005	0.061	--	NB	0.061
2/3/2005	0.061	--	NB	0.061
2/11/2005	0.061	--	NB	0.061
2/16/2005	0.031	--	NB	0.031
3/17/2005	0.031	--	NB	0.031
4/4/2005	0.031	--	NB	0.031
4/15/2005	0.061	--	NB	0.061
4/20/2005	0.031	--	NB	0.031
4/25/2005	0.031	--	NB	0.031
5/2/2005	0.031	--	NB	0.031
5/12/2005	0.061	--	NB	0.061
5/18/2005	0.061	--	NB	0.061
6/17/2005	0.061	--	NB	0.061
6/21/2005	0.031	--	NB	0.031
6/28/2005	0.031	--	NB	0.031
8/3/2005	0.046	--	NB	0.046
8/8/2005	0.046	--	NB	0.046
8/26/2005	0.008	--	NB	0.008
8/31/2005	0.031	--	NB	0.031
9/9/2005	0.046	--	NB	0.046
9/13/2005	0.031	--	NB	0.031
9/20/2005	0.046	--	NB	0.046
9/29/2005	0.031	--	NB	0.031
10/4/2005	0.015	--	NB	0.015
10/19/2005	0.031	--	NB	0.031
Total	*3.14*	*1.90*	*24.30*	*29.34*

Notes:

* The skimmer was moved from MW-3 to MW-2R on June 24, 2004

[1] Some water in canister

[2] Mostly water in canister

[3] Passive canister removed and taken to E.I. for servicing

[4] Passive canister was re-installed after being serviced at E.I.

NB: Not bailed contaminated water and free product removed only from skimmer.

The skimmer was removed from well MW-2 due to construction activities during the French drain installation. the skimmer was re-installed in well MW-3.

No free product was observed in the skimmer from 3/2/04 to 4/5/04, 2/25/05 to 3/11/05, and 10/14/05, 10/25/05 to 11/17/05

Table 4
Total Volume of Treated Water, Historical Operational Data, and Historical Effluent Chemical Analytical Results
2185 Solano Way,Concord

Date	Volume (gallons)	TPH-g (ug/L)	MtBE [1] (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
2003							
27-Oct-03	190	<50	<2.0	<0.5	<0.5	<0.5	<0.5
31-Oct-03	1,860	<50	<2.0	<0.5	<0.5	<0.5	<0.5
14-Nov-03	4,700	<50	<2.0	<0.5	<0.5	<0.5	<0.5
17-Nov-03	13,540	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2004							
6-Jan-04	18,500	<50	<2.0	<0.5	<0.5	<0.5	<0.5
7-Jan-04	25,500	<50	<2.0	<0.5	<0.5	<0.5	<0.5
13-Jan-04	51,000	<50	<2.0	<0.5	<0.5	<0.5	<0.5
*19-Jan-04	75,560	<50	<2.0	<0.5	<0.5	<0.5	<0.5
*21-Jan-04	83,210	<50	<2.0	<0.5	<0.5	<0.5	<0.5
28-Jan-04	106,510	<50	<2.0	<0.5	<0.5	<0.5	<0.5
3-Feb-04	127,010	<50	<2.0	<0.5	<0.5	<0.5	<0.5
10-Feb-04	151,300	<50	<2.0	<0.5	<0.5	<0.5	<0.5
19-Feb-04	184,720	carbon change-out 2000 lb vessel, 2 55-gallon polishing vessels					
25-Feb-04	203,620	<50	<2.0	<0.5	<0.5	<0.5	<0.5
*2-Mar-04	233,840	<50	<2.0	<0.5	<0.5	<0.5	<0.5
9-Mar-04	252,800	<50	<2.0	<0.5	<0.5	<0.5	<0.5
18-Mar-04	261,300	<50	<2.0	<0.5	<0.5	<0.5	<0.5
23-Mar-04	276,430	<50	<2.0	<0.5	<0.5	<0.5	<0.5
31-Mar-04	280,222	<50	<2.0	<0.5	<0.5	<0.5	<0.5
5-Apr-04	298,210	<50	<2.0	<0.5	<0.5	<0.5	<0.5
15-Apr-04	328,040	<50	<2.0	<0.5	<0.5	<0.5	<0.5
16-Apr-04	329,020	system shut-down due to TBA detected in effluent sample, discharge permit changed from NPDES to CCC Sanitary District discharge permit					
17-May-04	329,020	flow meter switched to a digital instantaneous meter (GPI 09 Computer Electronics)					
8-Jun-04	329,020	LEL meter Safe T Net 100 installed on system					
10-Jun-04	329,020	Meeting w/ CCC Sanitary District to show District install of flow meter and LEL meter					
14-Jun-04	329,170	Calibration of flow meter by Aqua Sierra, start-up of system, initial discharge to CCC Sanitary District					
14-Jun-04	329,320	<50	NA	<0.5	<0.5	<0.5	<0.5

Table 4
Total Volume of Treated Water, Historical Operational Data, and Historical Effluent Chemical Analytical Results
2185 Solano Way,Concord

Date	Volume (gallons)	TPH-g (ug/L)	MtBE [1] (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
2004							
6-Jul-04	355,053	<50	NA	<0.5	<0.5	<0.5	<0.5
4-Aug-04	371,123	<50	NA	<0.5	<0.5	<0.5	<0.5
10-Sep-04	414,343	<50	<2.0	<0.5	<0.5	<0.5	<0.5
8-Oct-04	463,370	<50	<2.0	<0.5	<0.5	<0.5	<0.5
12-Nov-04	549,217	<50	10.8	<0.5	<0.5	<0.5	<1.0
10-Dec-04	620,760	<50	<0.5	<0.5	<0.5	<0.5	<1.0
2005							
7-Jan-05	710,180	<50	94	<0.5	<0.5	<0.5	<0.5
11-Jan-05	722,070	carbon change-out 2000 lb vessel, 2 55-gallon polishing vessels					
3-Feb-05	778,030	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02-Mar-05	886,800	<4300	<10.8	<10.8	<10.8	<10.8	<21.5
15-Apr-05	985,100	<200	4.34	<0.5	<0.5	<0.5	<1.0
25-Apr-05	1,015,920	carbon change-out 2000 lb vessel, 2 55-gallon polishing vessels					
02-May-05	1,029,276	<200	<0.5	<0.5	<0.5	<0.5	<1.0
18-May-05	1,062,920	installed electrical pump in F.D. West and replaced electrical pump in F.D. East					
10-Jun-05	1,096,570	<200	1.24	<0.5	<2.0	<0.5	<1.0
21-Jun-05	1,126,470	Calibration of flow meter by Aqua Sierra					
31-Aug-05	1,283,614	carbon change-out, replaced 2 55-gallon polishing vessels, removed existing 2000 lb carbon vessel, and replaced with newer 2000 lb carbon vessel					
09-Sep-05	1,292,124	<50	<2.0	<0.5	<0.5	<0.5	<0.5
01-Dec-05	**1,383,437**	**<50**	**<2.0**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Notes:
NA- Not analyzed, based on the Sanitary District requirements for MtBE.
< = not detected above laboratory reporting limits.
1: MtBE Confirmed by EPA Method 8260B.
*: Only effluent sample collected on Jan. 19, Jan. 21, and March 2, 2004

Table 5
Cumulative Mass of Petroleum Hydrocarbons Removed from Groundwater Since Installation of Treatment System
2185 Solano Way,Concord

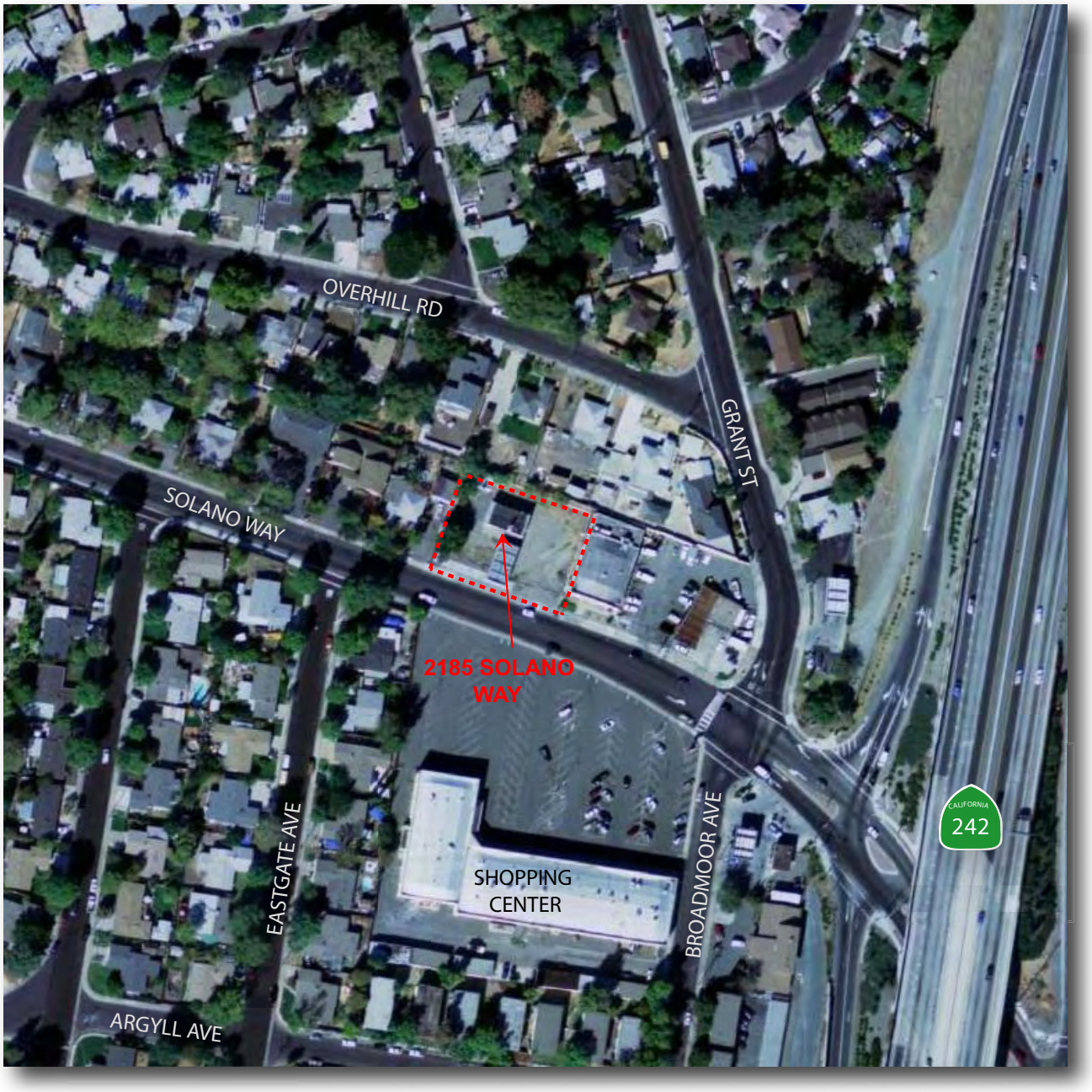
Date	Volume (gallons)	Influent Concentration (µg/L)			Mass Removed (pounds)		
		TPH-g	MtBE *	Benzene	TPH-g	MtBE	Benzene
2003							
27-Oct-03	190	1,000	40,000	150	0.002	0.06	0.0002
31-Oct-03	1,860	2,600	15,000	530	0.04	0.27	0.01
14-Nov-03	4,700	300	26,000	62	0.04	0.89	0.01
17-Nov-03	13,540	<1,300	22,000	140	0.04	2.51	0.02
2004							
6-Jan-04	18,500	10,000	15,000	540	0.46	3.13	0.04
7-Jan-04	25,500	20,000	24,000	1,400	1.62	4.53	0.12
13-Jan-04	51,000	50,000 Y	22,000	750	12.24	9.20	0.28
28-Jan-04	106,510	7,100	16,000	530	15.52	16.59	0.53
3-Feb-04	127,010	11,000	6,200	870	17.40	17.65	0.68
10-Feb-04	151,300	8,300	35,000	130	19.08	24.73	0.70
25-Feb-04	203,620	27,000	5,400	940	30.84	27.08	1.11
9-Mar-04	252,800	12,000	20,000	730	35.75	35.27	1.41
18-Mar-04	261,300	3,700	37,000	690	36.01	37.89	1.46
23-Mar-04	276,430	<2500	36,000	<25	36.01	42.42	1.46
31-Mar-04	280,222	<2500	35,000	170	36.01	43.53	1.47
5-Apr-04	298,210	2,900	36,000	310	36.45	48.92	1.51
15-Apr-04	328,040	4,300	21,000	670	37.52	54.14	1.68
14-Jun-04	329,170	2,700	NA	470	37.54	NA	1.68

Table 5
Cumulative Mass of Petroleum Hydrocarbons Removed from Groundwater Since Installation of Treatment System
2185 Solano Way,Concord

Date	Volume (gallons)	Influent Concentration (µg/L)			Mass Removed (pounds)		
		TPH-g	MtBE *	Benzene	TPH-g	MtBE	Benzene
2004							
6-Jul-04	355,053	3,500	NA	610	38.30	NA	1.81
4-Aug-04	371,123	3,500	NA	430	38.76	NA	1.87
10-Sep-04	414,343	3,200	11,000	150	39.92	58.09	1.93
8-Oct-04	463,370	4,600	5,100	150	41.79	60.18	1.99
12-Nov-04	549,217	5,633	7,525	339.7	45.82	65.55	2.23
10-Dec-04	620,760	205	416	<4.3	45.94	65.80	2.23
2005							
7-Jan-05	710,180	9,800	6,200	520	53.24	70.42	2.62
3-Feb-05	778,030	4,200	4,700	70	55.61	73.07	2.66
2-Mar-05	886,800	14,300	1,300	516	68.56	74.25	3.12
15-Apr-05	985,100	<4200	3,630	15	68.56	77.22	3.14
02-May-05	1,029,276	5,510	1640	158	70.59	77.83	3.19
10-Jun-05	1,096,570	6,060	1,480	244	73.98	78.65	3.33
9-Sep-05	1,292,124	16,000	370	350	100.03	79.26	3.90
01-Dec-05	**1,383,437**	**3,700**	**780**	**57**	**102.85**	**79.85**	**3.94**

Notes:
NA- Not analyzed, based on the Sanitary District requirements for MtBE.
< = not detected above laboratory reporting limits.
*: MtBE Confirmed by EPA Method 8260B.
Volume is shown as total system discharge. SOMA began discharging treated groundwater to the Central Contra Costa Sanitary District after 329,020 gallons of total flow through system.

Figures



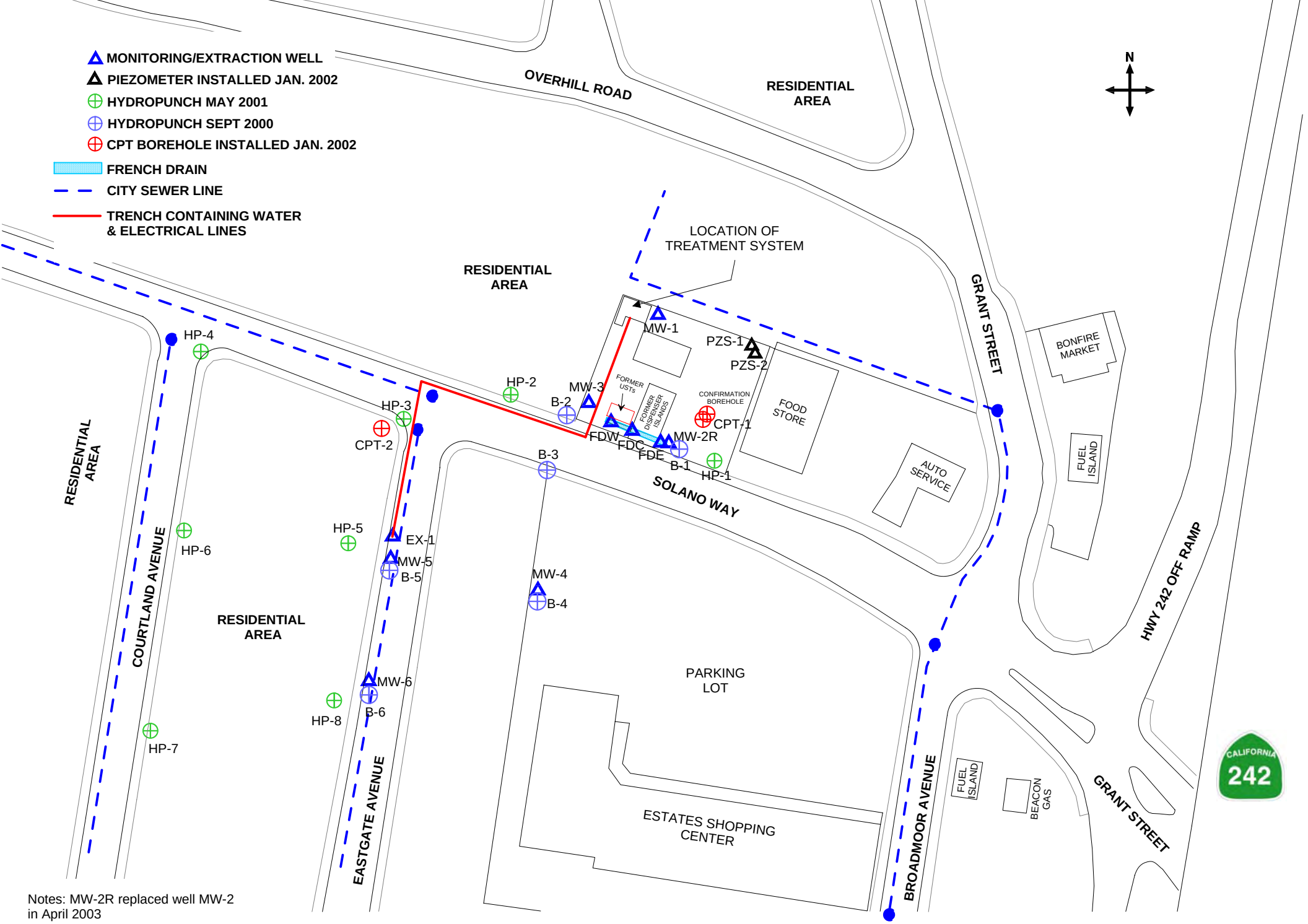
N

approximate scale in feet

0 150 300

Figure 1: Site vicinity map.

SOMA ENVIRONMENTAL ENGINEERING



Notes: MW-2R replaced well MW-2 in April 2003

approximate scale in feet

0 50 100

Figure 2: Site map showing locations of groundwater monitoring wells, hydropunches, piezometers, the French Drain, and the extraction well.

SOMA ENVIRONMENTAL ENGINEERING, INC.

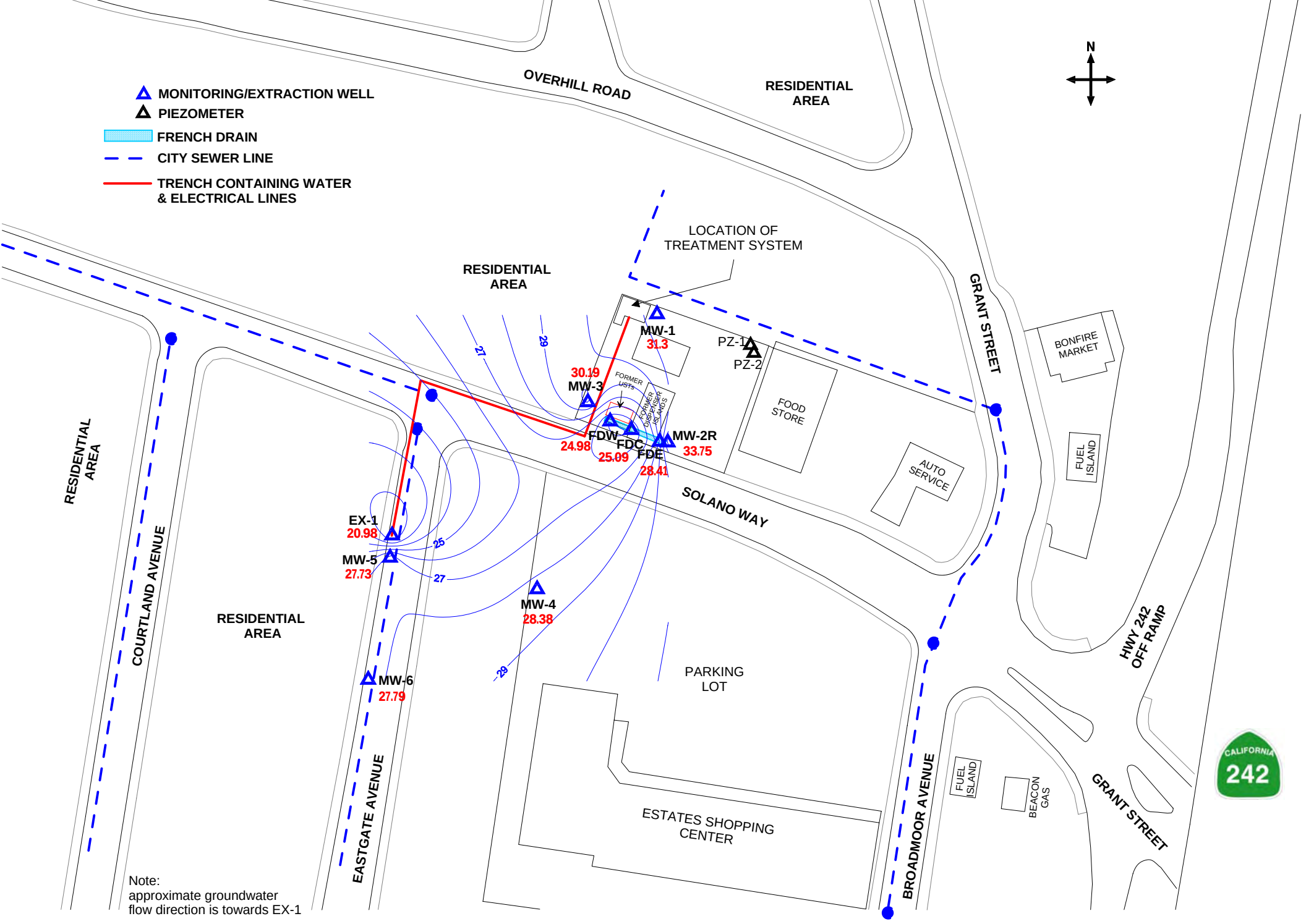


Figure 3: Groundwater elevation contour map in feet.
December 2005.

SOMA ENVIRONMENTAL ENGINEERING, INC.

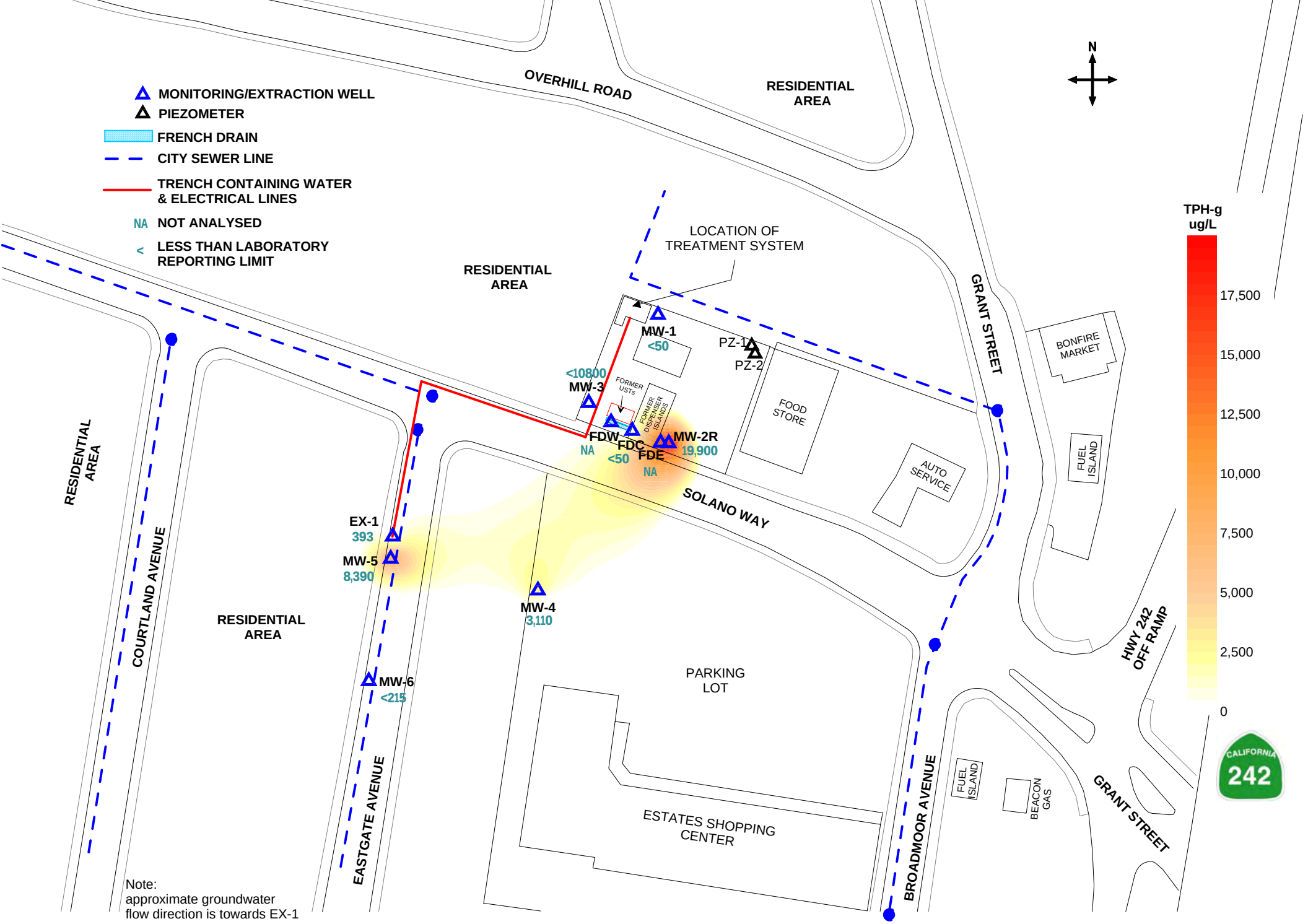


Figure 4: Contour map of TPH-g concentrations in groundwater.
December 2005.

SOMA ENVIRONMENTAL ENGINEERING, INC.

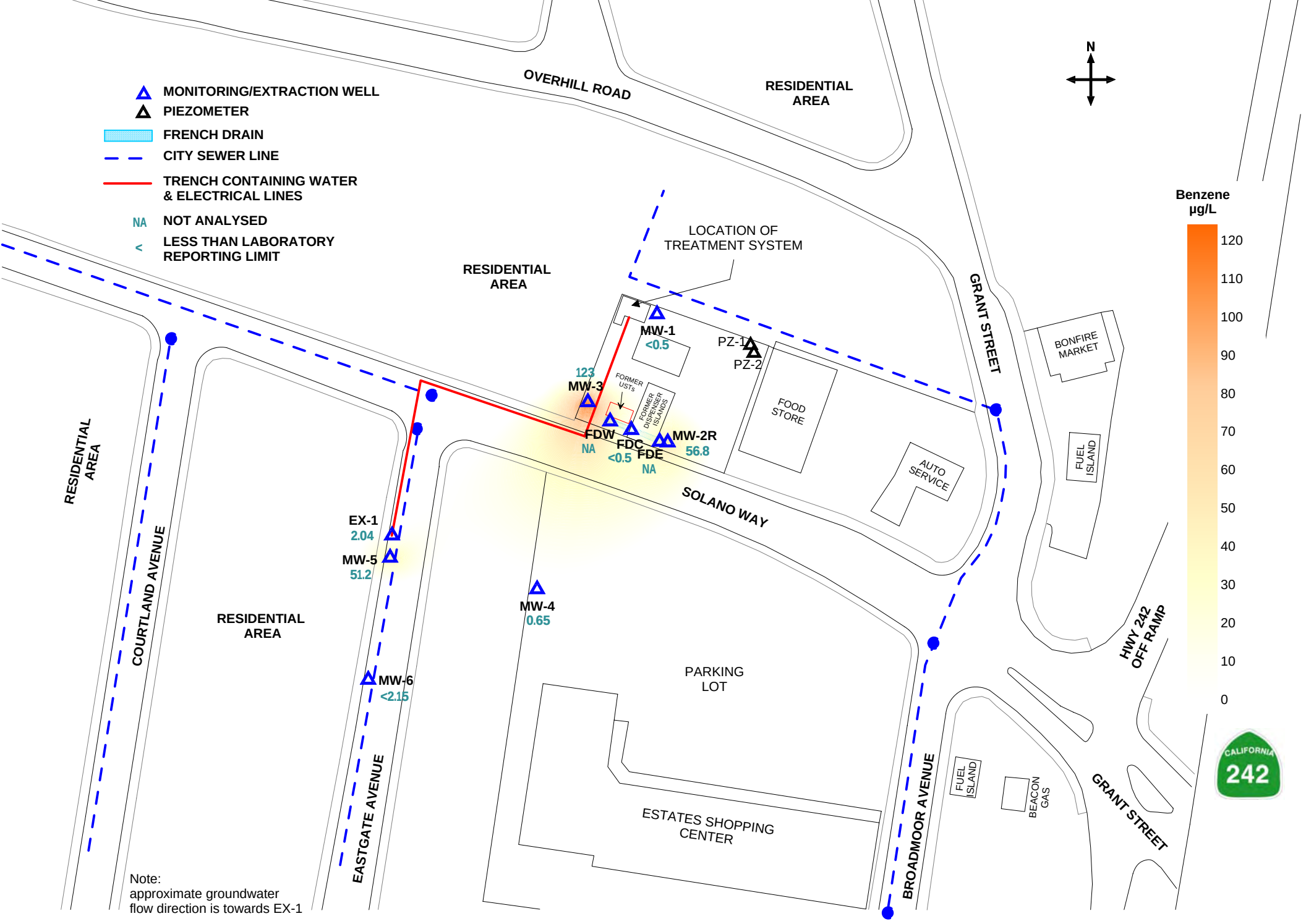


Figure 5: Contour map of Benzene concentrations in groundwater. December 2005.

SOMA ENVIRONMENTAL ENGINEERING, INC.

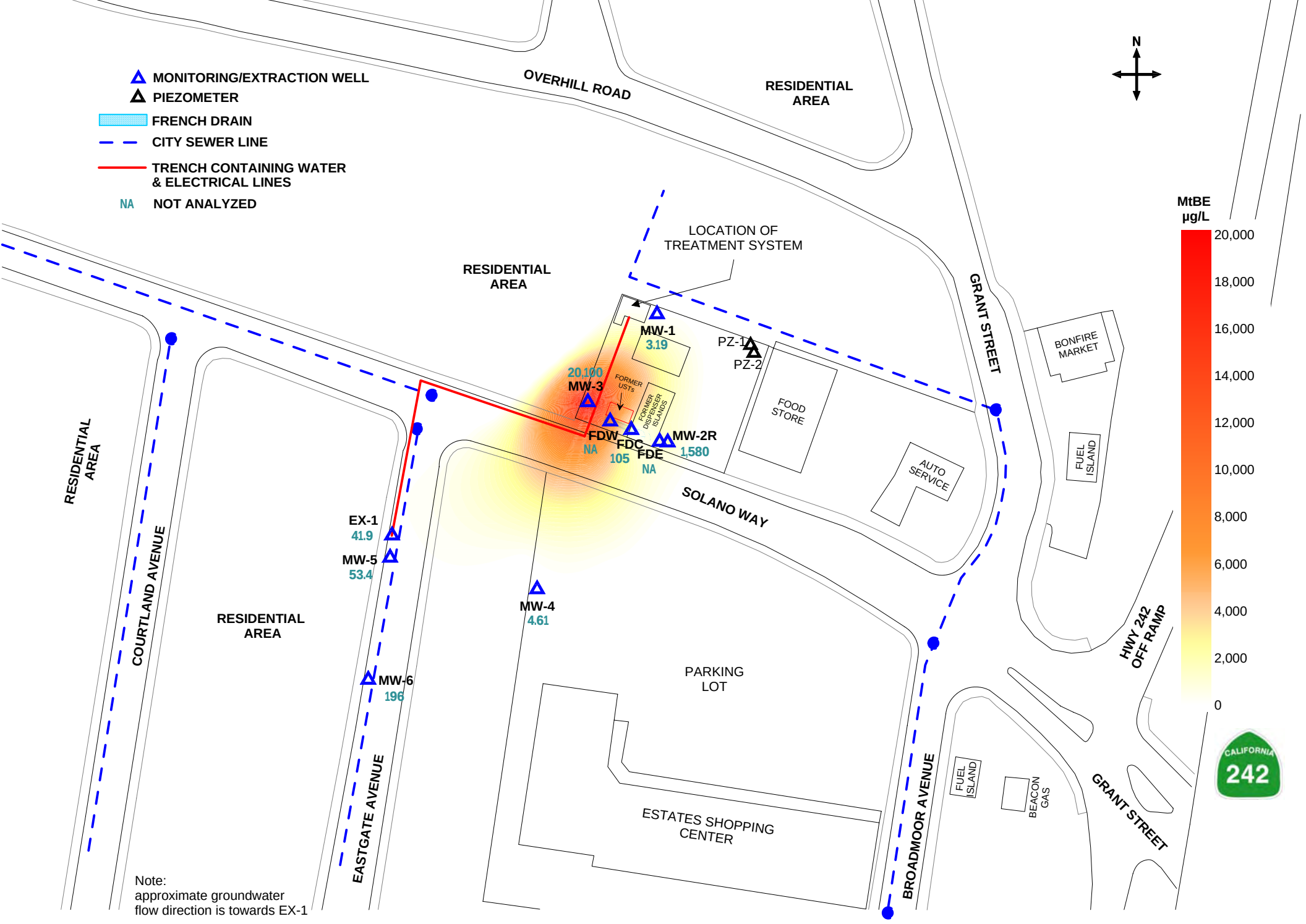


Figure 6: Contour map of MtBE concentrations in groundwater (EPA Method 8260B). December 2005.

SOMA ENVIRONMENTAL ENGINEERING, INC.

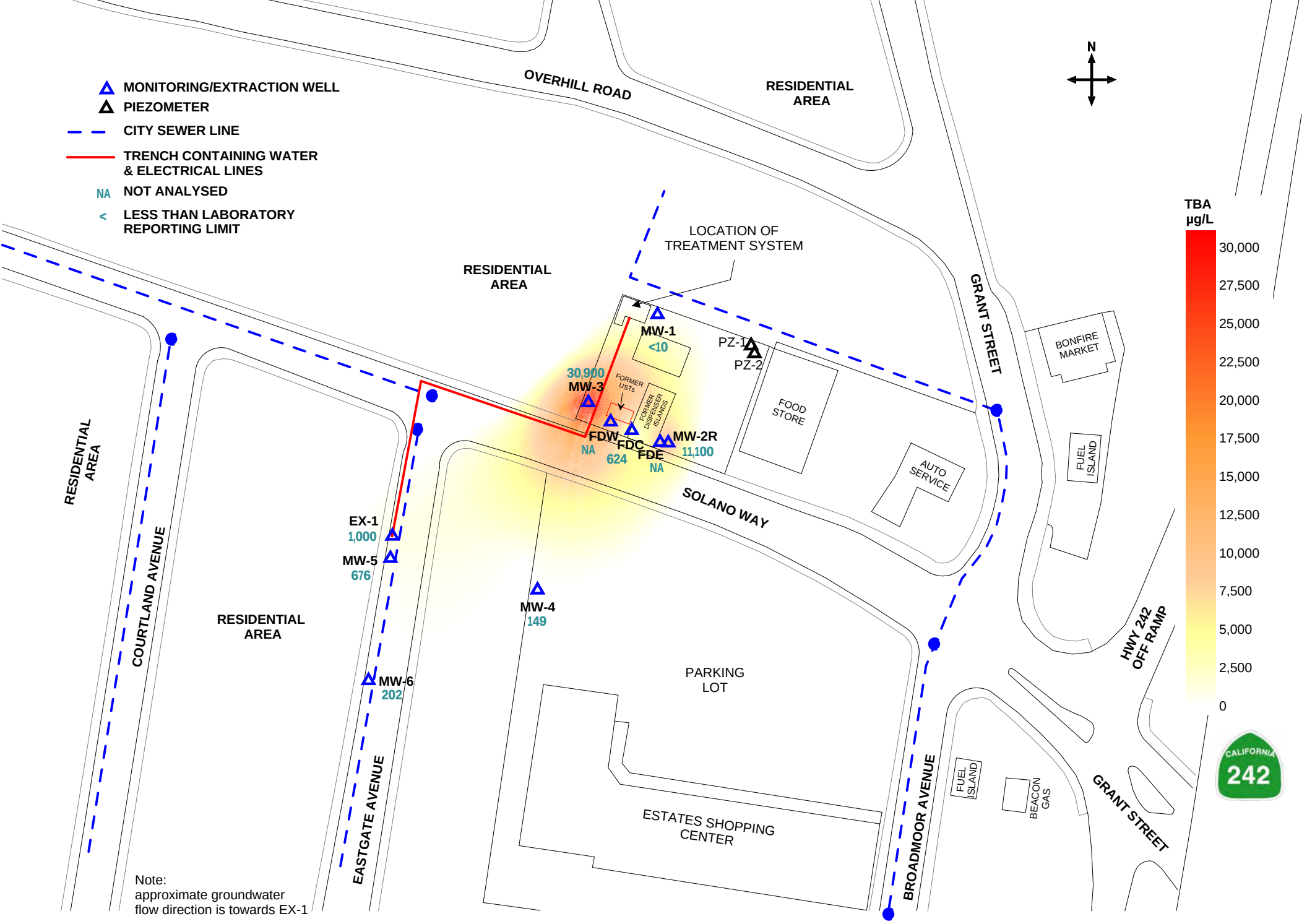
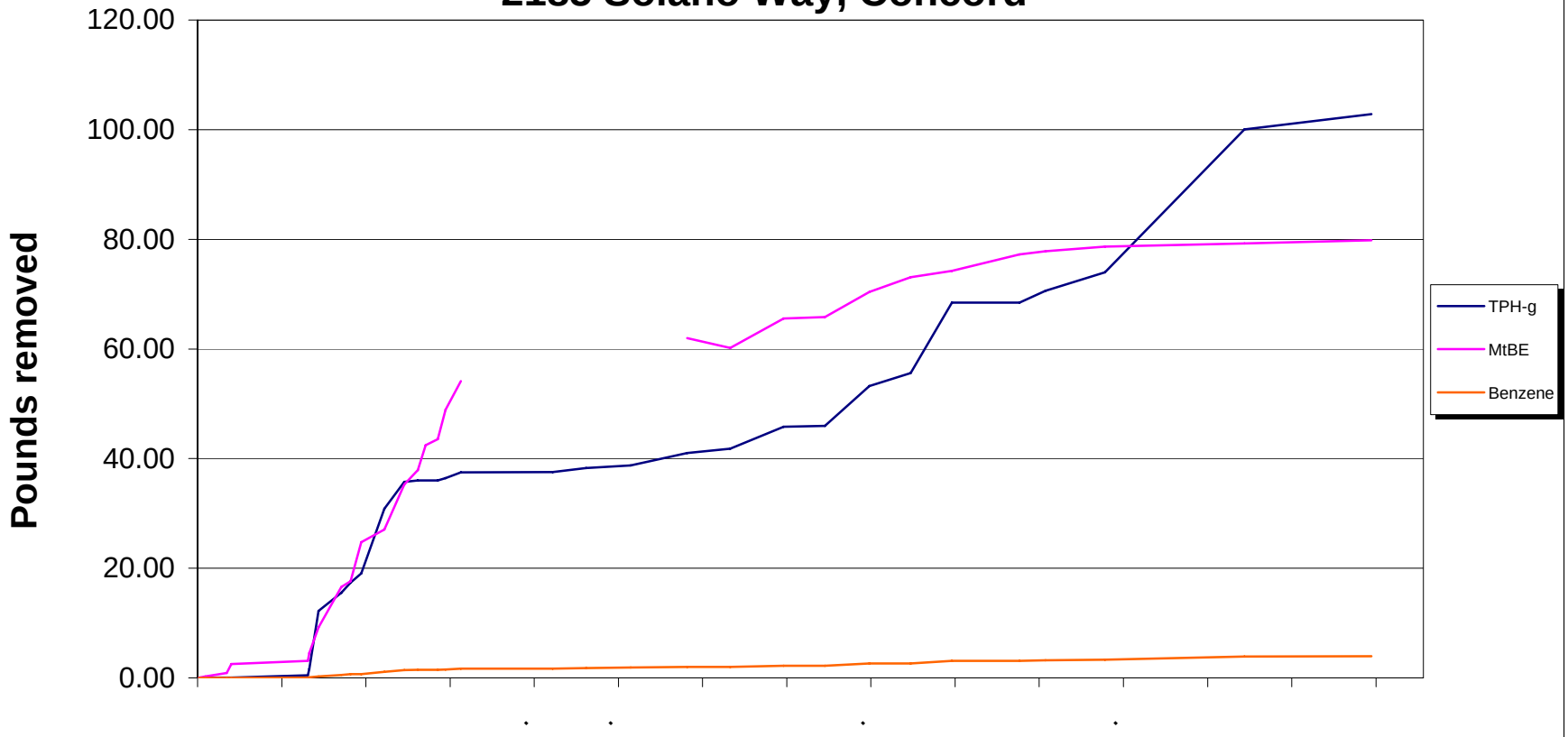


Figure 7: Contour map of TBA concentrations in groundwater.
December 2005.

SOMA ENVIRONMENTAL ENGINEERING, INC.

Figure 8
Cumulative Mass of TPH-g, MtBE, and Benzene Removed from Groundwater during Treatment System Operation
2185 Solano Way, Concord



Note: MtBE was not analyzed from April 2004 to Sept. 2004
(Based on the Sanitary District requirements.)

Appendix A

SOMA's Groundwater Monitoring Procedures

Field Activities

On December 6, 2005, SOMA's field crew conducted a groundwater monitoring event in accordance with the procedures and guidelines of the RWQCB. During this groundwater monitoring event six monitoring wells (on-site wells MW-1 to MW-3, and off-site wells MW-4 to MW-6) were monitored, as well as, the French drain risers. Depths to groundwater were recorded for the French drain risers and the off-site extraction well, EX-1. A grab groundwater sample was collected from the center riser of the French drain and extraction well EX-1. Figure 2 shows the locations of the monitoring wells and French drain risers.

The depth to groundwater in each monitoring well, French drain riser, and the extraction well were measured from the top of each casing to the nearest 0.01-foot using an electric sounder. The top of the casing elevation data and the depth to groundwater in each location was used to calculate the groundwater elevation at different locations.

The top of the casing elevations were based on the survey data measured on July 8, 2003. Kier & Wright Engineers Surveyors, Inc. of Pleasanton, California measured the top of casing elevations on all of the wells. The elevation data was based on a datum of 33.71 feet, NAVD88. The survey data is included in Appendix B. The survey was conducted to comply with EDF requests for electronic reporting of data to the State Water Resources Control Board (SWRCB) Database.

Prior to collecting samples, each well was purged using a battery operated 2-inch diameter pump (Model ES-60 DC).

During the purging activities, in order to obtain accurate measurements of groundwater parameters and especially to avoid the intrusion of oxygen from ambient air into the groundwater samples, field measurements were conducted in-situ (i.e., down-hole inside each monitoring well). The groundwater parameters such as DO, pH, temperature, EC, turbidity, and the ORP were measured in-situ using a Horiba, Model U-22 multi-parameter instrument. The equipment was calibrated at the Site using standard solutions and procedures provided by the manufacturer.

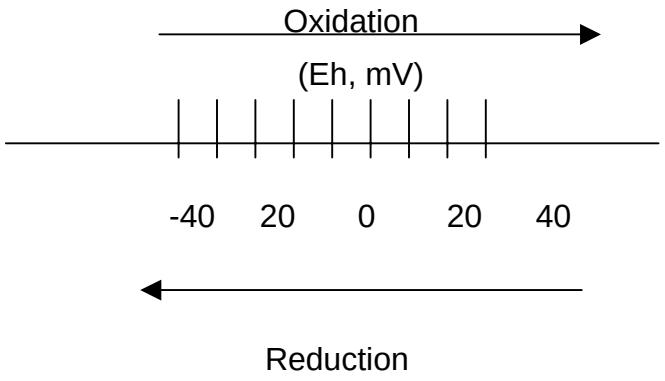
The pH of groundwater has an effect on the activity of microbial populations in the groundwater. The groundwater temperature affects the metabolic activity of bacteria. The groundwater conductivity (EC) is directly related to the concentration of ions in solution.

There is a strong correlation between the turbidity level and the biological oxygen demand of natural water bodies. The main purpose for checking the turbidity

level is to provide a general overview of the extent of the suspended solids in the groundwater.

ORP (oxidation reduction potential) is the measure of the potential for an oxidation or reduction process to occur. In the oxidation process a molecule or ion loses one or several electrons. In the reduction process a molecule or ion gains one or several electrons. The unit of the redox potential, is the Volt or m-Volt. The most important redox reaction in petroleum contaminated groundwater is the oxidation of petroleum hydrocarbons in the presence of bacteria and free molecular oxygen. Because the solubility of O_2 in water is low (9 mg/L at 25 ^{o}C and 11 mg/L at 5 ^{o}C), and because the rate of O_2 replenishment in subsurface environments is limited, DO can be entirely consumed, when the oxidation of only a small amount of petroleum hydrocarbons occurs.

Oxidation of petroleum hydrocarbons can still occur, when all the dissolved O_2 in the groundwater is consumed, however, the oxidizing agents (i.e., the constituents that undergo reduction) now become NO^{-}_3, MnO_2, Fe $(OH)_3$, SO_4^{2-} and others (Freeze and Cherry, 1979). As these oxidizing agents are consumed, the groundwater environment becomes more and more reduced. If the process proceeds far enough, the environment may become so strongly reduced that the petroleum hydrocarbons may undergo anaerobic degradation, resulting in the production of methane and carbon dioxide. The concept of oxidation and reduction in terms of changes in oxidation states is illustrated below.



The purging of the wells continued until the parameters for DO, pH, temperature, EC, turbidity, and redox stabilized or three casing volumes were purged.

For sampling purposes, after purging, a disposable polyethylene bailer was used to collect sufficient samples from each monitoring well for laboratory analyses. The groundwater sample was transferred into four 40-mL VOA vials, which had been prepared with HCl preservative. The vials were sealed properly to prevent the development of any air bubbles within the headspace area. After the

groundwater samples were collected, they were placed on ice in a cooler to maintain the samples at 4°C. On December 6, 2005, the samples were accompanied by a chain of custody (COC) form and delivered by SOMA's field crew to Pacific Analytical Laboratory in Alameda, California.

Laboratory Analysis

Pacific Analytical Laboratory, state certified laboratories, analyzed the groundwater samples for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, and total xylenes (BTEX), Methyl tertiary Butyl Ether (MtBE), gasoline oxygenates, and lead scavengers. TPH-g, BTEX, MtBE, gasoline oxygenates, and lead scavengers were all prepared using EPA Method 5030B and analyzed using EPA Method 8260B.

Appendix B

Table of Elevations & Coordinates on Monitoring Wells Measured by Kier Wright Civil Engineers Surveyors, Inc.

and

Field Measurements of Biodegradation Parameters & Physical and Chemical Properties of Groundwater Samples Collected During the Fourth Quarter 2005

DATE: 7/08/03
JOB# A02576-4

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL
2185 SOLANO WAY, CONCORD

WELL ID #	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
EX-1	2186488.06	6116997.91	37.58	TOP 6" PVC, FELT ARROW N. SIDE
	N 37°59'22.78774"	W 122°02'35.02008"	37.46	RIM/FLUSH /W AC
FDC	2186577.28	6117215.79	41.29	TOP 4" PVC, PAINT DOT N. SIDE
	N 37°59'23.70515"	W 122°02'32.31711"	40.94	RIM, PUNCH N. SIDE
			40.54	GRAVEL
FDE	2186567.29	6117239.59	40.21	TOP 4" PVC, PAINT DOT N. SIDE
	N 37°59'23.61032"	W 122°02'32.01773"	41.05	RIM, PUNCH N. SIDE
			40.58	GRAVEL
FDW	2186584.35	6117198.00	40.18	TOP 4" PVC, PAINT DOT N. SIDE
	N 37°59'23.77219"	W 122°02'32.54076	40.84	RIM, PUNCH N. SIDE
			40.51	GRAVEL
MW-1	2186674.84	6117237.26	40.78	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'24.67303"	W 122°02'32.06903"	41.03	RIM, PUNCH N. SIDE
			41.02	AC
MW-2R	2186566.70	6117246.21	40.85	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'23.60555"	W 122°02'31.93486"	41.13	RIM, PUNCH N. SIDE
			40.85	GRAVEL
MW-3	2186600.54	6117178.94	40.29	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'23.92909"	W 122°02'32.78214"		NO BOX
			40.52	DIRT
MW-4	2186444.59	6117123.20	39.56	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'22.37842"	W 122°02'33.44620"	39.81	RIM, PUNCH N. SIDE
			40.09	AC
MW-5	2186469.33	6116994.39	38.14	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'22.60202"	W 122°02'35.06022"	38.39	RIM, PUNCH N. SIDE
			38.40	AC
MW-6	2186366.54	6116974.04	37.85	TOP 2" PVC, NOTCH N. SIDE
	N 37°59'21.5826"	W 122°02'35.29311"	38.15	RIM/FLUSH /W AC

ADDITIONAL POINTS

PT#	NORTHING (FT.)	EASTING (FT.)	ELEVATION (FT.)	DESCRIPTION
45	2186637.27	6117216.27	N/A	BL<

Kier & Wright Engineers Surveyors, Inc.
1233 Quarry Lane, Suite 145, Pleasanton, CA 94566
Phone (925) 249-6555,
Fax (925) 249-6563

DATE: 7/08/03
JOB# A02576-4

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL
2185 SOLANO WAY, CONCORD

46	2186622.14	6117255.86	N/A	BL<
47	2186646.63	6117265.13	N/A	BL<
33	2186578.43	6117165.64	39.15	TC DWY
34	2186567.19	6117194.76	39.45	TC DWY
35	2186542.61	6117258.10	39.87	TC DWY
36	2186531.23	6117287.30	40.03	TC DWY
42	2186571.14	6117211.90	N/A	CANOPY <
43	2186562.21	6117234.13	N/A	CANOPY <
44	2186608.15	6117252.56	N/A	CANOPY <

BENCH MARK: NGS Bench mark No.BM 3137

From the intersection of I-680 and Concord Ave. in Concord, go east on Concord Ave. 0.85 miles to a bridge over Walnut Creek and the station on the left. Station is at the east end of the bridge, on the north side of Concord Ave. station is 26 feet west of the east end of the bridge and 1.3 feet north of the north edge of pavement of Concord Ave. Monument is 2.5" brass disk set flush in the concrete and stamped "Contra Costa County Benchmark 3137".

Elevation =33.71 NAVD88 Datum

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

ENVIRONMENTAL ENGINEERING, INC

Well No.:	MW-1	**Project No.:**	2461
Casing Diameter:	2 inch	**Address:**	2185 Solano Way
Depth of Well:	20.65 ft		Concord, CA
Top of Casing Elevation:	+11.14 ft	**Date:**	December 6, 2005
Depth to Groundwater:	9.48 ft	**Sampler:**	Mehran Nowroozi
Groundwater Elevation:	21.30 ft		Tony Perini
Water Column Height:	11.17 ft		
Purged Volume:	12 gallons		

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (galions)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
1:02 PM	5 start Pg		purging well							
1:04 PM	10	6.96	7.68	20.85	1610	54.6	-85			
1:06 PM	4	4.19	7.25	20.88	1560	301	-160			
1:09 PM	8	3.17	7.17	20.63	1590	38	-204			
1:12 PM	12	2.70	7.19	20.52	1640	45.0	-241			
SAMPLED 1:15 PM								ND	6.8	80

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.:	MW-2R	**Project No.:**	2461
Casing Diameter:	2 inch	**Address:**	2185 Solano Way
Depth of Well:	19.70 ft		Concord, CA
Top of Casing Elevation:	40.85 ft	**Date:**	December 6, 2005
Depth to Groundwater:	7.10 ft	**Sampler:**	Mehran Nowroozi
Groundwater Elevation:	33.75 ft		Tony Perini
Water Column Height:	12.60 ft		
Purged Volume:	12 gallons		

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
1:55 PM	started purging well									
1:57 PM	1.5	4.09	7.12	23.39	1540	167	-71			
1:59 PM	4	3.55	7.02	23.38	1550	76	-88			
2:02 PM	8	3.25	6.97	23.40	1560	62.2	-103			
2:05 PM	12	3.08	6.95	23.41	1560	58.8	-112			
2:07 PM	sampled							0	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.:	MW-3	**Project No.:**	2461
Casing Diameter:	2 inch	**Address:**	2185 Solano Way
Depth of Well:	20.72 ft		Concord, CA
Top of Casing Elevation:	40.29 ft	**Date:**	December 6, 2005
Depth to Groundwater:	10.10 ft	**Sampler:**	Mehran Nowroozi
Groundwater Elevation:	30.19 ft		Tony Perini
Water Column Height:	10.62 ft		
Purged Volume:	12 gallons		

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (galions)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
1:30 PM	Started purging well									
1:32 PM	1.5	5.66	7.32	21.82	1510	64.1	-98			
1:34 PM	4	4.41	7.12	21.61	1540	48.6	-111			
1:37 PM	8	3.81	7.09	21.19	1510	17.7	-128			
1:40 PM	12	3.49	7.08	21.11	1530	54.5	-136			
1:45 PM Samples								1.2	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.:	MW-4	**Project No.:**	2461
Casing Diameter:	2 inch	**Address:**	2185 Solano Way
Depth of Well:	21.20 ft		Concord, CA
Top of Casing Elevation:	39.56 ft	**Date:**	December 6, 2005
Depth to Groundwater:	11.18 ft	**Sampler:**	Mehran Nowroozi
Groundwater Elevation:	28.38 ft		Tony Perini
Water Column Height:	10.02 ft		
Purged Volume:	11 gallons		

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
11:59 AM	started	Purging well								
12:01 PM	1.5	6.23	7.21	24.60	1480	248	-31			
12:03 PM	4	4.64	7.03	24.84	1470	34.1	-73			
12:05 PM	7	4.10	6.98	24.70	1470	90.1	-84			
12:08 PM	11	3.84	6.97	24.66	1470	67.2	-94			
Sampled 12:10 PM								1.08	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.: MW-5
Casing Diameter: 2 inch
Depth of Well: 20.90 ft
Top of Casing Elevation: 38.14 ft
Depth to Groundwater: 10.41 ft
Groundwater Elevation: 27.73 ft
Water Column Height: 10.49 ft
Purged Volume: 11 gallons

Project No.: 2461
Address: 2185 Solano Way
Concord, CA
Date: December 6, 2005
Sampler: Mehran Nowroozi
Tony Perini

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (uS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
11:35 Am	Starts purging well									
11:37 Am	1.5	8.02	7.26	21.37	1570	999	-14			
11:39 Am	4	5.43	7.05	21.32	1570	852	-68			
11:41 Am	7	4.62	6.97	21.33	1570	168	-84			
11:44 Am	11	4.24	6.94	21.32	1530	134	-92			
11:47 Am	Samples							0.18	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.:	MW-6	**Project No.:**	2461
Casing Diameter:	2 inch	**Address:**	2185 Solano Way
Depth of Well:	20.70 ft		Concord, CA
Top of Casing Elevation:	37.85 ft	**Date:**	December 6, 2005
Depth to Groundwater:	10.06 ft	**Sampler:**	Mehran Nowroozi
Groundwater Elevation:	27.79 ft		Tony Perini
Water Column Height:	10.64 ft		
Purged Volume:	11 gallons		

Purging Method: Bailer ☐ Pump ☑

Sampling Method: Bailer ☑ Pump ☐

Color: No ☑ Yes ☐ Describe

Sheen: No ☑ Yes ☐ Describe

Odor: No ☑ Yes ☐ Describe

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
11:10 AM	Started purging well									
11:12 AM	1.5	8.24	7.73	22.67	1360	414	119			
11:14 AM	4	5.68	7.31	22.74	1360	110	129			
11:17 AM	7	5.10	7.11	22.62	1370	56.6	128			
11:20 AM	11	4.79	7.01	22.52	1370	52.1	122			
11:23 AM	Samples							0.27	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.: F.D.C
Casing Diameter: 4 inch
Depth of Well: _____ ft
Top of Casing Elevation: 41.29 ft
Depth to Groundwater: 16.20 ft
Groundwater Elevation: 25.09 ft
Water Column Height: _____ ft
Purged Volume: _____ gallons
not purged

Project No.: 2461
Address: 2185 Solano Way
Concord, CA
Date: December 6, 2005
Sampler: Mehran Nowroozi
Tony Perini

Purging Method: Bailer ☐ Pump ☐

Sampling Method: Bailer ☑ Pump ☐

Color: No ☐ Yes ☑ Describe brownish

Sheen: No ☑ Yes ☐ Describe

Odor: No ☑ Yes ☐ Describe

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
10:15 AM	sampled							0	0	0

Notes:

ENVIRONMENTAL ENGINEERING, INC

Well No.: EX-1
Casing Diameter: 4 inch
Depth of Well: _____ ft
Top of Casing Elevation: 37.58 ft
Depth to Groundwater: 16.60 ft
Groundwater Elevation: 20.98 ft
Water Column Height: _____ ft
Purged Volume: _____ gallons
not purged

Project No.: 2461
Address: 2185 Solano Way
Concord, CA
Date: December 6, 2005
Sampler: Mehran Nowroozi
Tony Perini

Purging Method: Bailer ☐ Pump ☐

Sampling Method: Bailer ☐ Pump ☐

Color: No ☑ Yes ☐ Describe _____

Sheen: No ☑ Yes ☐ Describe _____

Odor: No ☑ Yes ☐ Describe _____

Field Measurements:

Time	Volume (gallons)	D.O. mg/L	pH	Temp °C	E.C. (µS/cm)	Turb. NTU	ORP	Fe^{+2} mg/L	NO_3^- mg/L	SO_4^{-2} mg/L
10:50 Am	Sampled							0.68	0	0

Notes:

Appendix C

Laboratory Report and Chain Of Custody Form
for the
Fourth Quarter 2005 Monitoring Event

PAL Pacific Analytical Laboratory
851 West Midway Ave. Suite 201
Alameda, CA 94501
Phone (510) 864-0364

12 December 2005

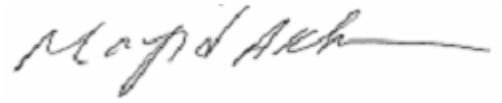
Mansour Sepehr
SOMA Environmental Engineering Inc.
6620 Owens Drive, Suite A
Pleasanton, CA 94588

RE: 2185 Solano way, Concord

Work Order Number: 5120004

This Laboratory report has been reviewed for technical correctness and completeness. This entire report was reviewed and approved by the Laboratory Director or the Director's designee, as verified by the following signature.

Sincerely,



Maiid Akhavan
Laboratory Director

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	5120004-01	Water	06-Dec-05 13:15	06-Dec-05 15:30
MW-2R	5120004-02	Water	06-Dec-05 14:07	06-Dec-05 15:30
MW-3	5120004-03	Water	06-Dec-05 13:45	06-Dec-05 15:30
MW-4	5120004-04	Water	06-Dec-05 12:10	06-Dec-05 15:30
MW-5	5120004-05	Water	06-Dec-05 11:47	06-Dec-05 15:30
MW-6	5120004-06	Water	06-Dec-05 11:23	06-Dec-05 15:30
FDC	5120004-07	Water	06-Dec-05 10:15	06-Dec-05 15:30
EX-1	5120004-08	Water	06-Dec-05 10:50	06-Dec-05 15:30

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (5120004-01RE1) Water Sampled: 06-Dec-05 13:15 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	ND	50.0	ug/l	1	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**3.19**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*72.8 %*		*70-130*		"	"	"	
Surrogate: Dibromofluoromethane		*111 %*		*70-130*		"	"	"	
Surrogate: Perdeuterotoluene		*92.6 %*		*70-130*		"	"	"	
MW-2R (5120004-02) Water Sampled: 06-Dec-05 14:07 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	**19900**	2150	ug/l	43	BL50801	06-Dec-05	06-Dec-05	EPA 8260B	
Benzene	**56.8**	21.5	"	"	"	"	"	"	
Ethylbenzene	**250**	21.5	"	"	"	"	"	"	
m&p-Xylene	**901**	43.0	"	"	"	"	"	"	
o-xylene	**502**	21.5	"	"	"	"	"	"	
Toluene	ND	86.0	"	"	"	"	"	"	
MTBE	**1580**	21.5	"	"	"	"	"	"	
DIPE	ND	21.5	"	"	"	"	"	"	
ETBE	ND	21.5	"	"	"	"	"	"	
TAME	ND	86.0	"	"	"	"	"	"	
TBA	**11100**	430	"	"	"	"	"	"	
1,2-dichloroethane	ND	21.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	21.5	"	"	"	"	"	"	
Ethanol	ND	43000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88.4 %*		*70-130*		"	"	"	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2R (5120004-02) Water Sampled: 06-Dec-05 14:07 Received: 06-Dec-05 15:30									
Surrogate: Dibromofluoromethane		*102 %*		*70-130*	*BL50801*	*06-Dec-05*	*06-Dec-05*	*EPA 8260B*	
Surrogate: Perdeuterotoluene		*93.4 %*		*70-130*	*"*	*"*	*"*	*"*	
MW-3 (5120004-03RE1) Water Sampled: 06-Dec-05 13:45 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	ND	10800	ug/l	215	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	**123**	108	"	"	"	"	"	"	
Ethylbenzene	ND	108	"	"	"	"	"	"	
m&p-Xylene	ND	215	"	"	"	"	"	"	
o-xylene	ND	108	"	"	"	"	"	"	
Toluene	ND	430	"	"	"	"	"	"	
MTBE	**20100**	108	"	"	"	"	"	"	
DIPE	ND	108	"	"	"	"	"	"	
ETBE	ND	108	"	"	"	"	"	"	
TAME	ND	430	"	"	"	"	"	"	
TBA	**30900**	2150	"	"	"	"	"	"	
1,2-dichloroethane	ND	108	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	108	"	"	"	"	"	"	
Ethanol	ND	215000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*70.6 %*		*70-130*	*"*	*"*	*"*	*"*	
Surrogate: Dibromofluoromethane		*112 %*		*70-130*	*"*	*"*	*"*	*"*	
Surrogate: Perdeuterotoluene		*92.0 %*		*70-130*	*"*	*"*	*"*	*"*	
MW-4 (5120004-04RE1) Water Sampled: 06-Dec-05 12:10 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	**3110**	50.0	ug/l	1	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	**0.650**	0.500	"	"	"	"	"	"	
Ethylbenzene	**2.68**	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**4.61**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**149**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (5120004-04RE1) Water Sampled: 06-Dec-05 12:10 Received: 06-Dec-05 15:30									
Surrogate: 4-Bromofluorobenzene		*86.6 %*		*70-130*	*BL50801*	*06-Dec-05*	*07-Dec-05*	*EPA 8260B*	
Surrogate: Dibromofluoromethane		*102 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*98.4 %*		*70-130*	"	"	"	"	
MW-5 (5120004-05) Water Sampled: 06-Dec-05 11:47 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	**8390**	50.0	ug/l	1	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	**51.2**	0.500	"	"	"	"	"	"	
Ethylbenzene	**12.1**	0.500	"	"	"	"	"	"	
m&p-Xylene	**3.03**	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	**3.43**	2.00	"	"	"	"	"	"	
MTBE	**53.4**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**676**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.2 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*98.2 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*95.2 %*		*70-130*	"	"	"	"	
MW-6 (5120004-06RE1) Water Sampled: 06-Dec-05 11:23 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	ND	215	ug/l	4.3	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	ND	2.15	"	"	"	"	"	"	
Ethylbenzene	ND	2.15	"	"	"	"	"	"	
m&p-Xylene	ND	4.30	"	"	"	"	"	"	
o-xylene	ND	2.15	"	"	"	"	"	"	
Toluene	ND	8.60	"	"	"	"	"	"	
MTBE	**196**	2.15	"	"	"	"	"	"	
DIPE	ND	2.15	"	"	"	"	"	"	
ETBE	ND	2.15	"	"	"	"	"	"	
TAME	ND	8.60	"	"	"	"	"	"	
TBA	**202**	43.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	2.15	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.15	"	"	"	"	"	"	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (5120004-06RE1) Water Sampled: 06-Dec-05 11:23 Received: 06-Dec-05 15:30									
Ethanol	ND	4300	ug/l	4.3	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Surrogate: 4-Bromofluorobenzene		*74.4 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*107 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*91.8 %*		*70-130*	"	"	"	"	
FDC (5120004-07RE1) Water Sampled: 06-Dec-05 10:15 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	ND	50.0	ug/l	1	BL50801	06-Dec-05	07-Dec-05	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**105**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**624**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*73.2 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*107 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*91.0 %*		*70-130*	"	"	"	"	
EX-1 (5120004-08RE1) Water Sampled: 06-Dec-05 10:50 Received: 06-Dec-05 15:30									
Gasoline (C6-C12)	**393**	50.0	ug/l	1	BL50801	06-Dec-05	08-Dec-05	EPA 8260B	
Benzene	**2.04**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**41.9**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**1000**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EX-1 (5120004-08RE1) Water Sampled: 06-Dec-05 10:50 Received: 06-Dec-05 15:30									
1,2-Dibromoethane (EDB)	ND	0.500	ug/l	1	BL50801	06-Dec-05	08-Dec-05	EPA 8260B	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*76.4 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*93.2 %*		*70-130*	"	"	"	"	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BL50801 - EPA 5030 Water MS										
Blank (BL50801-BLK1)				Prepared & Analyzed: 08-Dec-05						
Surrogate: 4-Bromofluorobenzene	*37.9*		*ug/l*	*50.0*		*75.8*	*70-130*			
Surrogate: Dibromofluoromethane	*54.5*		*"*	*50.0*		*109*	*70-130*			
Surrogate: Perdeuterotoluene	*46.8*		*"*	*50.0*		*93.6*	*70-130*			
MTBE	ND	0.500	"							
DIPE	ND	0.500	"							
ETBE	ND	0.500	"							
TAME	ND	2.00	"							
Gasoline (C6-C12)	ND	50.0	"							
TBA	ND	10.0	"							
1,2-dichloroethane	ND	0.500	"							
1,2-Dibromoethane (EDB)	ND	0.500	"							
Ethanol	ND	1000	"							
Benzene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
m&p-Xylene	ND	1.00	"							
o-xylene	ND	0.500	"							
Toluene	ND	2.00	"							
LCS (BL50801-BS1)				Prepared & Analyzed: 08-Dec-05						
Surrogate: 4-Bromofluorobenzene	*47.0*		*ug/l*	*50.0*		*94.0*	*70-130*			
Surrogate: Dibromofluoromethane	*51.7*		*"*	*50.0*		*103*	*70-130*			
Surrogate: Perdeuterotoluene	*45.2*		*"*	*50.0*		*90.4*	*70-130*			
MTBE	85.3	0.500	"	100		85.3	70-130			
ETBE	99.7	0.500	"	100		99.7	70-130			
Gasoline (C6-C12)	1630	50.0	"	2000		81.5	70-130			
TBA	439	10.0	"	500		87.8	70-130			
Benzene	103	0.500	"	100		103	70-130			
Toluene	99.3	2.00	"	100		99.3	70-130			

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

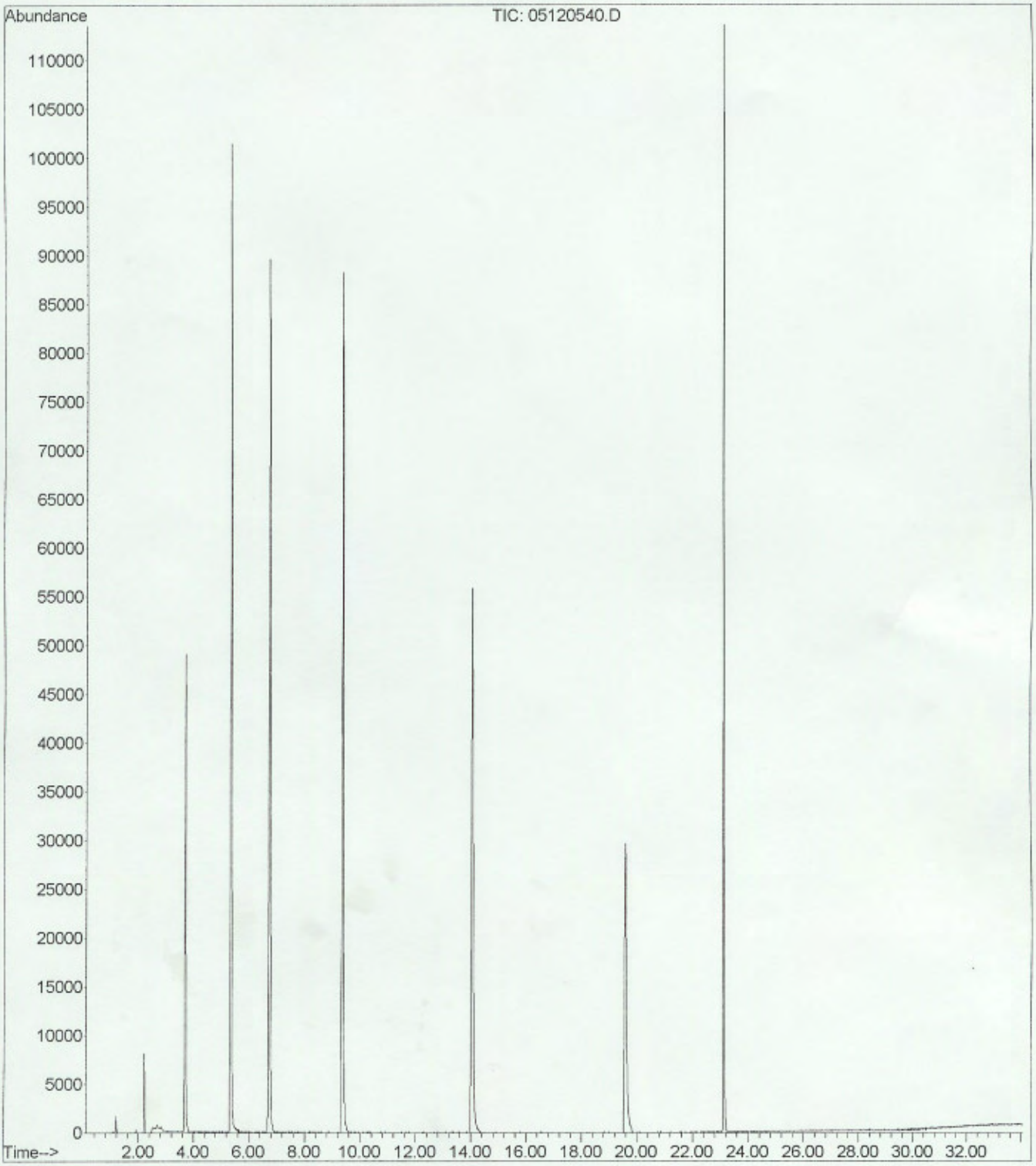
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BL50801 - EPA 5030 Water MS										
LCS Dup (BL50801-BSD1)				Prepared & Analyzed: 08-Dec-05						
Surrogate: 4-Bromofluorobenzene	*46.5*		*ug/l*	*50.0*		*93.0*	*70-130*			
Surrogate: Dibromofluoromethane	*50.6*		*"*	*50.0*		*101*	*70-130*			
Surrogate: Perdeuterotoluene	*46.7*		*"*	*50.0*		*93.4*	*70-130*			
MTBE	77.1	0.500	"	100		77.1	70-130	10.1	20	
ETBE	84.1	0.500	"	100		84.1	70-130	17.0	20	
TBA	424	10.0	"	500		84.8	70-130	3.48	20	
Gasoline (C6-C12)	1590	50.0	"	2000		79.5	70-130	2.48	20	
Benzene	103	0.500	"	100		103	70-130	0.00	20	
Toluene	101	2.00	"	100		101	70-130	1.70	20	

SOMA Environmental Engineering Inc.	Project: 2185 Solano way, Concord	
6620 Owens Drive, Suite A	Project Number: 2461	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	12-Dec-05 11:01

Notes and Definitions

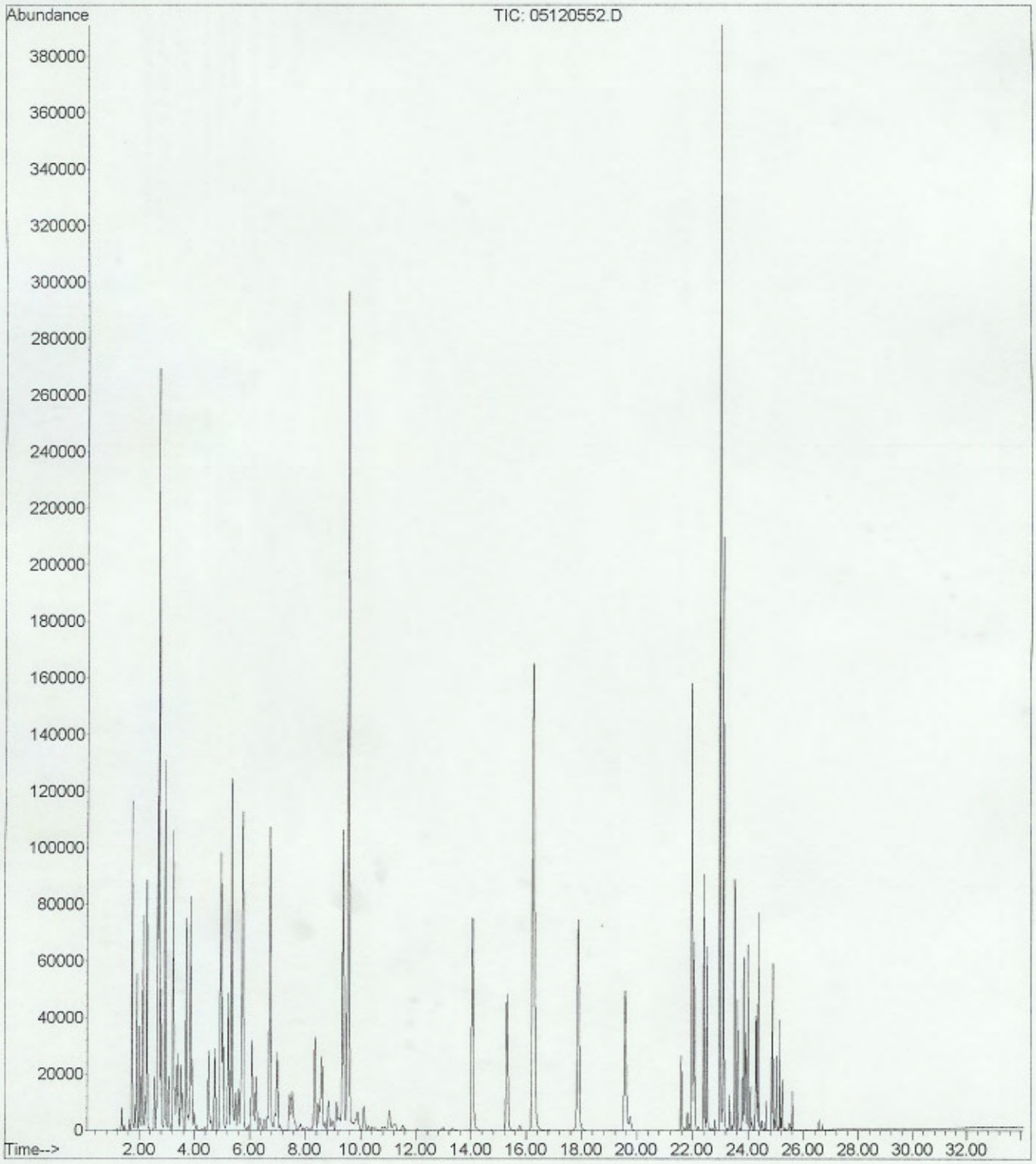
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

File :C:\MSDChem\1\DATA\2005-Dec-05-1407.b\05120540.D
Operator :
Acquired : 6 Dec 2005 8:35 pm using AcqMethod VOCOXY.M
Instrument : PAL GCMS
Sample Name: BL50801-BLK1
Misc Info :
Vial Number: 40



File :C:\MSDChem\1\DATA\2005-Dec-05-1407.b\05120541.D
Operator :
Acquired : 6 Dec 2005 9:19 pm using AcqMethod VOCOXY.M
Instrument : PAL GCMS
Sample Name: BL50801-BS1@voc
Misc Info :
Vial Number: 41

File :C:\MSDChem\1\DATA\2005-Dec-05-1407.b\05120552.D
Operator :
Acquired : 7 Dec 2005 5:27 am using AcqMethod VOCOXY.M
Instrument : PAL GCMS
Sample Name: BL50801-BS1@gas
Misc Info :
Vial Number: 52



CHAIN OF CUSTODY FORM

PAL Pacific Analytical Laboratory
851 West Midway Ave., Suite 201B
Alameda, CA 94501
510-864-0364 Telephone
510-864-0365 Fax

PAL
Login# 5120004

Project No: 2461	Sampler: Tony Perini / Mehran Nowroozi	Analyses/Method
Project Name: 2185 Solano Way, Concord	Report To: Tony Perini	
	Company: SOMA Environmental Engineering, Inc.	
Turnaround Time: Standard	Tel: 925-734-6400 Fax: 925-734-6401	

Lab No.	Sample ID	Sampling Date/Time: Date	Time	Matrix: Soil	Water	Waste	# of Containers	Preservatives: HCL	H_2So4	HNO_3	ICE	Field Notes	TPHg, BTEX 8260B	Gasoline Oxygenates Pb Scavengers
	MW-1	12/6/05	115 PM		X		4 VOAs	X			X	Grab Sample	X	X
	MW-2R		207 PM		X		4 VOAs	X			X	Grab Sample	X	X
	MW-3		145 PM		X		4 VOAs	X			X	Grab Sample	X	X
	MW-4		1210 PM		X		4 VOAs	X			X	Grab Sample	X	X
	MW-5		1147 AM		X		4 VOAs	X			X	Grab Sample	X	X
	MW-6		1123 AM		X		4 VOAs	X			X	Grab Sample	X	X
	FDC		1015 AM		X		4 VOAs	X			x	Grab Sample	X	X
	EX-1		1050 AM		X		4 VOAs	X			x	Grab Sample	X	X

Sampler Remarks:	Relinquished by:	Date/Time:	Received by:	Date/Time:
EDF OUTPUT REQUIRED Ethanol	Tony Perini	3:30 PM 12/6/05	3:30PM 12/6/05	

Appendix D

Central Contra Costa Sanitary District

Special Discharge Permit

CENTRAL CONTRA COSTA SANITARY DISTRICT

Class III Industrial User Permit

Industrial User Name:	Shimaff & Lager, c/o Bent Horn (former Beacon Station)	
Site Address:	2185 Solano Way, Concord, California 94519	
Mailing Address:	2680 Bishop Drive, Suite 203, San Ramon, CA 94583	
Permit Issued: June 1, 2005 Permit Renewal: May 31, 2007	Permit Fee through May 31, 2006 Permit Fee through May 31, 2007	$ 351.00 to be billed

Certification

- The Industrial User agrees to comply with Title 10 of the District Code and the terms and conditions of this permit.
- The Industrial User understands that this permit may be revoked and permission to discharge may be denied.
- The Industrial User shall be liable for all damages, direct and consequential, caused by violating the terms and conditions of this permit.

"I am an authorized representative of the Industrial User as specified in CCCSD Code Title 10.04.020 (3). I have authority to commit resources necessary to achieve and maintain compliance with the conditions of this permit. I have reviewed this permit document and understand the requirements contained herein."

Company Officer:

Name: Mansour Sepehr

Title: President

Signature: [signature]

Date: 5-3-05

Definition of Authorized Representative of Industrial User: An authorized representative of an industrial user may be: (1) the principal executive officer, if the industrial user is a corporation; (2) general partner or proprietor if the industrial user is a partnership or proprietorship, respectively; (3) duly authorized representative of the individual designated above if such representative is responsible for the overall operation of the facilities from which the discharge originates and if such representative is identified in writing by the individual designated in (1) or (2) above.

Authorization

The Industrial User is authorized to discharge wastewater to the sanitary sewer, subject to the Industrial User's compliance with Title 10 of the District Code, 40CFR, and the terms and conditions of this permit. This authorization is conditional on the Industrial User signing and returning the above certification to the District's Source Control Section.

Central Contra Costa Sanitary District

Name: Timothy L. Potter

Title: Source Control Program Superintendent

Signature: [signature]

Date: 4/28/05

Appendix E

Chain of Custody Form

and

Laboratory Report of the Treatment System Samples

Sequoia Analytical

819 Striker Ave Ste 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.sequoialabs.com

16 December, 2005

Tony Perini
Soma Environmental Eng.
6620 Owens Drive, Suite A
Pleasanton, CA. 94588

RE: N/A
Work Order: S512079

Enclosed are the results of analyses for samples received by the laboratory on 12/02/05 09:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tami Lindsay

Tami Lindsay
Project Manager

CA ELAP Certificate # I-2630

Sequoia Analytical

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www.sequoialabs.com

Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Effluent	S512079-01	Water	12/01/05 16:30	12/02/05 09:20
Influent	S512079-02	Water	12/01/05 16:35	12/02/05 09:20

Sequoia Analytical

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Hydrocarbons by EPA 8015B

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (S512079-01) Water Sampled: 12/01/05 16:30 Received: 12/02/05 09:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5120136	12/07/05	12/07/05	EPA 8015B-VOA	
Surrogate: 4-BFB (FID)		*111 %*		*60-140*	"	"	"	"	
Surrogate: a,a,a-TFT (PID)		*102 %*		*60-140*	"	"	"	"	
Influent (S512079-02) Water Sampled: 12/01/05 16:35 Received: 12/02/05 09:20									
Gasoline Range Organics (C4-C12)	**3700**	500	ug/l	10	5120186	12/13/05	12/14/05	EPA 8015B-VOA	
Surrogate: 4-BFB (FID)		*134 %*		*60-140*	"	"	"	"	
Surrogate: a,a,a-TFT (PID)		*105 %*		*60-140*	"	"	"	"	

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Extractable Hydrocarbons by EPA 8015B

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (S512079-01) Water Sampled: 12/01/05 16:30 Received: 12/02/05 09:20									
Diesel Range Organics (C10-C28)	ND	50	ug/l	1	5120162	12/08/05	12/09/05	EPA 8015B-SVOA	
Surrogate: Octacosane		*110 %*		*50-150*		"	"	"	"
Influent (S512079-02) Water Sampled: 12/01/05 16:35 Received: 12/02/05 09:20									
Diesel Range Organics (C10-C28)	**1400**	50	ug/l	1	5120162	12/08/05	12/09/05	EPA 8015B-SVOA	
Surrogate: Octacosane		*110 %*		*50-150*		"	"	"	"

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

MTBE by EPA 8021B

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (S512079-01) Water	**Sampled: 12/01/05 16:30**	**Received: 12/02/05 09:20**							
Methyl tert-butyl ether	ND	2.0	ug/l	1	5120136	12/07/05	12/07/05	EPA 8021B	
Surrogate: a,a,a-TFT (PID)		*102 %*		*60-140*		"	"	"	
Influent (S512079-02) Water	**Sampled: 12/01/05 16:35**	**Received: 12/02/05 09:20**							
Methyl tert-butyl ether	**780**	20	ug/l	10	5120186	12/13/05	12/14/05	EPA 8021B	
Surrogate: a,a,a-TFT (PID)		*105 %*		*60-140*		"	"	"	

Sequoia Analytical

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Aromatics by EPA Method 602

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Effluent (S512079-01) Water	**Sampled: 12/01/05 16:30**	**Received: 12/02/05 09:20**							
Benzene	ND	0.50	ug/l	1	5120136	12/07/05	12/07/05	EPA 602	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-TFT (PID)		*102 %*	*60-140*		"	"	"	"	
Influent (S512079-02) Water	**Sampled: 12/01/05 16:35**	**Received: 12/02/05 09:20**							
Benzene	**57**	5.0	ug/l	10	5120186	12/13/05	12/14/05	EPA 602	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	**5.3**	5.0	"	"	"	"	"	"	
Xylenes (total)	**65**	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-TFT (PID)		*105 %*	*60-140*		"	"	"	"	

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Hydrocarbons by EPA 8015B - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120136 - EPA 5030B (P/T) / EPA 8015B-VOA										
Blank (5120136-BLK1)				Prepared & Analyzed: 12/07/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-BFB (FID)	*10.7*		"	*10.0*		*107*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.0*		"	*10.0*		*100*	*60-140*			
Laboratory Control Sample (5120136-BS1)				Prepared & Analyzed: 12/07/05						
Surrogate: 4-BFB (FID)	*11.0*		*ug/l*	*10.0*		*110*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike (5120136-MS1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Surrogate: 4-BFB (FID)	*11.8*		*ug/l*	*10.0*		*118*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike Dup (5120136-MSD1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Surrogate: 4-BFB (FID)	*11.5*		*ug/l*	*10.0*		*115*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			
Batch 5120186 - EPA 5030B (P/T) / EPA 8015B-VOA										
Blank (5120186-BLK1)				Prepared: 12/09/05 Analyzed: 12/12/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-BFB (FID)	*11.1*		"	*10.0*		*111*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.3*		"	*10.0*		*103*	*60-140*			
Blank (5120186-BLK2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-BFB (FID)	*11.1*		"	*10.0*		*111*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.5*		"	*10.0*		*105*	*60-140*			

Sequoia Analytical

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Hydrocarbons by EPA 8015B - Quality Control
Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120186 - EPA 5030B (P/T) / EPA 8015B-VOA										
Laboratory Control Sample (5120186-BS1)				Prepared & Analyzed: 12/12/05						
Gasoline Range Organics (C4-C12)	96.0	50	ug/l				70-130			
Surrogate: 4-BFB (FID)	*11.8*		"	*10.0*		*118*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Laboratory Control Sample (5120186-BS2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Surrogate: 4-BFB (FID)	*10.8*		*ug/l*	*10.0*		*108*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			
Matrix Spike (5120186-MS1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Gasoline Range Organics (C4-C12)	98.2	50	ug/l		ND		60-140			
Surrogate: 4-BFB (FID)	*11.3*		"	*10.0*		*113*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike Dup (5120186-MSD1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Gasoline Range Organics (C4-C12)	89.3	50	ug/l		ND		60-140	9	25	
Surrogate: 4-BFB (FID)	*10.7*		"	*10.0*		*107*	*60-140*			
Surrogate: a,a,a-TFT (PID)	*9.81*		"	*10.0*		*98*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Extractable Hydrocarbons by EPA 8015B - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120162 - EPA 3510C / EPA 8015B-SVOA										
Blank (5120162-BLK1)				Prepared: 12/08/05 Analyzed: 12/09/05						
Diesel Range Organics (C10-C28)	ND	50	ug/l							
Surrogate: Octacosane	*21.8*		"	*20.0*		*109*	*50-150*			
Laboratory Control Sample (5120162-BS1)				Prepared: 12/08/05 Analyzed: 12/09/05						
Diesel Range Organics (C10-C28)	495	50	ug/l	500		99	60-140			
Surrogate: Octacosane	*21.3*		"	*20.0*		*106*	*50-150*			
Laboratory Control Sample Dup (5120162-BSD1)				Prepared: 12/08/05 Analyzed: 12/09/05						
Diesel Range Organics (C10-C28)	501	50	ug/l	500		100	60-140	1	50	
Surrogate: Octacosane	*20.9*		"	*20.0*		*104*	*50-150*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

MTBE by EPA 8021B - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120136 - EPA 5030B (P/T) / EPA 8021B										
Blank (5120136-BLK1)				Prepared & Analyzed: 12/07/05						
Methyl tert-butyl ether	ND	2.0	ug/l							
Surrogate: a,a,a-TFT (PID)	*10.0*		"	*10.0*		*100*	*60-140*			
Laboratory Control Sample (5120136-BS1)				Prepared & Analyzed: 12/07/05						
Methyl tert-butyl ether	11.6	2.0	ug/l	10.0		116	70-130			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike (5120136-MS1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Methyl tert-butyl ether	12.1	2.0	ug/l	10.0	ND	121	60-140			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike Dup (5120136-MSD1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Methyl tert-butyl ether	12.2	2.0	ug/l	10.0	ND	122	60-140	0.8	25	
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			
Batch 5120186 - EPA 5030B (P/T) / EPA 8021B										
Blank (5120186-BLK1)				Prepared: 12/09/05 Analyzed: 12/12/05						
Methyl tert-butyl ether	ND	2.0	ug/l							
Surrogate: a,a,a-TFT (PID)	*10.3*		"	*10.0*		*103*	*60-140*			
Blank (5120186-BLK2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Methyl tert-butyl ether	ND	2.0	ug/l							
Surrogate: a,a,a-TFT (PID)	*10.5*		"	*10.0*		*105*	*60-140*			
Laboratory Control Sample (5120186-BS1)				Prepared & Analyzed: 12/12/05						
Methyl tert-butyl ether	11.9	2.0	ug/l	10.0		119	70-130			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

MTBE by EPA 8021B - Quality Control
Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120186 - EPA 5030B (P/T) / EPA 8021B										
Laboratory Control Sample (5120186-BS2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Methyl tert-butyl ether	11.1	2.0	ug/l	10.0		111	70-130			
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			
Matrix Spike (5120186-MS1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Methyl tert-butyl ether	12.7	2.0	ug/l	10.0	0.651	120	60-140			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike Dup (5120186-MSD1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Methyl tert-butyl ether	12.3	2.0	ug/l	10.0	0.651	116	60-140	3	25	
Surrogate: a,a,a-TFT (PID)	*9.81*		"	*10.0*		*98*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Aromatics by EPA Method 602 - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120136 - EPA 5030B (P/T) / EPA 602										
Blank (5120136-BLK1)				Prepared & Analyzed: 12/07/05						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: a,a,a-TFT (PID)	*10.0*		"	*10.0*		*100*	*60-140*			
Laboratory Control Sample (5120136-BS1)				Prepared & Analyzed: 12/07/05						
Benzene	10.6	0.50	ug/l	10.0		106	70-130			
Toluene	10.8	0.50	"	10.0		108	70-130			
Ethylbenzene	10.9	0.50	"	10.0		109	70-130			
Xylenes (total)	33.6	0.50	"	30.0		112	70-130			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike (5120136-MS1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Benzene	10.9	0.50	ug/l	10.0	0.164	107	60-140			
Toluene	10.9	0.50	"	10.0	0.249	107	60-140			
Ethylbenzene	11.0	0.50	"	10.0	0.153	108	60-140			
Xylenes (total)	34.3	0.50	"	30.0	ND	114	60-140			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Matrix Spike Dup (5120136-MSD1)	**Source: S511618-01**			Prepared & Analyzed: 12/07/05						
Benzene	11.1	0.50	ug/l	10.0	0.164	109	60-140	2	25	
Toluene	11.2	0.50	"	10.0	0.249	110	60-140	3	25	
Ethylbenzene	11.3	0.50	"	10.0	0.153	111	60-140	3	25	
Xylenes (total)	34.9	0.50	"	30.0	ND	116	60-140	2	25	
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Aromatics by EPA Method 602 - Quality Control
Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120186 - EPA 5030B (P/T) / EPA 602										
Blank (5120186-BLK1)				Prepared: 12/09/05 Analyzed: 12/12/05						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: a,a,a-TFT (PID)	*10.3*		"	*10.0*		*103*	*60-140*			
Blank (5120186-BLK2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: a,a,a-TFT (PID)	*10.5*		"	*10.0*		*105*	*60-140*			
Laboratory Control Sample (5120186-BS1)				Prepared & Analyzed: 12/12/05						
Benzene	10.7	0.50	ug/l	10.0		107	70-130			
Toluene	10.8	0.50	"	10.0		108	70-130			
Ethylbenzene	10.9	0.50	"	10.0		109	70-130			
Xylenes (total)	33.7	0.50	"	30.0		112	70-130			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			
Laboratory Control Sample (5120186-BS2)				Prepared: 12/12/05 Analyzed: 12/13/05						
Benzene	10.4	0.50	ug/l	10.0		104	70-130			
Toluene	10.5	0.50	"	10.0		105	70-130			
Ethylbenzene	10.7	0.50	"	10.0		107	70-130			
Xylenes (total)	32.7	0.50	"	30.0		109	70-130			
Surrogate: a,a,a-TFT (PID)	*10.8*		"	*10.0*		*108*	*60-140*			
Matrix Spike (5120186-MS1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Benzene	10.9	0.50	ug/l	10.0	0.311	106	60-140			
Toluene	11.0	0.50	"	10.0	ND	110	60-140			
Ethylbenzene	11.1	0.50	"	10.0	ND	111	60-140			
Xylenes (total)	34.5	0.50	"	30.0	ND	115	60-140			
Surrogate: a,a,a-TFT (PID)	*10.4*		"	*10.0*		*104*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Purgeable Aromatics by EPA Method 602 - Quality Control
Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5120186 - EPA 5030B (P/T) / EPA 602										
Matrix Spike Dup (5120186-MSD1)	**Source: S512077-02**			Prepared & Analyzed: 12/12/05						
Benzene	10.9	0.50	ug/l	10.0	0.311	106	60-140	0	25	
Toluene	11.0	0.50	"	10.0	ND	110	60-140	0	25	
Ethylbenzene	11.1	0.50	"	10.0	ND	111	60-140	0	25	
Xylenes (total)	34.5	0.50	"	30.0	ND	115	60-140	0	25	
Surrogate: a,a,a-TFT (PID)	*9.81*		"	*10.0*		*98*	*60-140*			

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Soma Environmental Eng. 6620 Owens Drive, Suite A Pleasanton CA., 94588	Project: N/A Project Number: 2463-Solano Wy, Concord Project Manager: Tony Perini	S512079 **Reported:** 12/16/05 12:01

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

- ☐ 885 Jarvis Drive • **Morgan Hill, CA 95037** • (408) 776-9600 • FAX (408) 782-6308
- ☐ 1455 N. McDowell Blvd, Suite D. • **Petaluma, CA 94954** • (707) 792-1865 • FAX (707) 792-0342
- ☐ 819 Striker Ave., Suite 8 • **Sacramento, CA 95834** • (916) 921-9600 • FAX (916) 921-0100
- ☐ 2430 Sprig Court, Suite G • **Concord, CA 94520** • (925) 356-3150 • FAX (925) 356-0109

Company Name: SOMA Environmental | Project: Solano Way - Concord ~~26~~ 2463
Mailing Address: 6620 Owens Drive, Suite A | Billing Address (if different):
City: Pleasanton | State: CA | Zip Code: 94588
Telephone: 925-734-6400 | Fax #: 925-734-6401 | P.O. #:
Report To: Tony Perini | E-mail Address: tperini@somaenv.com | QC Data: ☐ Level II (standard) ☐ Level III ☐ Level IV
Sampler: Tony Perini | Date / Time Results Required: standard | Sequoia's Work Order #: 5512079

Turnaround Time: ☑ 10-15 Working Days (Standard TAT) ☐ 7 Working Days ☐ 5 Working Days ☐ 72 Hours ☐ 48 Hours ☐ 24 Hours ☐ 2-8 Hours

MANDATORY: ☐ SDWA (Drinking Water) ☐ CWA (Waste Water) ☐ RCRA (Hazardous Waste) ☐ Other

ANALYSES REQUESTED (Please provide method)

	Client Sample I.D.	Date / Time Sampled	Matrix Desc.	# of Cont.	Container Type	Sequoia's Sample #	TPHd 8015	TPHg 8015	MTBE 8021B	BTEX 602						Comments/ Temp.(if required)
1.	Effluent	12/1/05 430PM		3 1	VOAs L-Amber	01-	/	/	/	/						
2.	Dilluent	12/1/05 435PM		3 1	VOAs L-Amber		/	/	/	/						
3.																
4.																
5.																
6.																
7.																
8.																
9.																
10.																

Relinquished by / Co.: Tony Perini	Received by / Co.: 12/2/05 9:45 AM	Date / Time / Temp.: 12/2/05
Relinquished by / Co.:	Received by / Co.: [signature]	Date / Time / Temp.: 12/2/05 @ 0720
Relinquished by / Co.:	Received by / Co.:	Date / Time / Temp.:
Relinquished by / Co.:	Received by / Co.:	Date / Time / Temp.:

Were Samples Received in Good Condition? ☑ Yes ☐ No   Samples on Ice? ☑ Yes ☐ No   Method of Shipment: ______   Page ___ of ___

White: Sequoia   Yellow: Sequoia   Pink: Client

(Totalizer reading 204,143)

8°C